Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En /, Minerals and Natural Resources Departme Form C-104
RECEIVEDRevised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN 10'90

DISTRIC	1.111				
1000 Rio	Вгадов	Rd.,	Aziec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

	7	OTRAN	ISPC	RT OIL	AND NAT	URAL GA	\S_	AKIESIA,	JEFFICE			
erator Pot ro							Well API No. 30-015- 05123					
Socorro Petro.	ream com	oarry					<u>_</u> .					
P.O. Box 38,	Loco Hill	Ls, NM	8825	55			4:1					
uson(s) for Filing (Check proper box) w Well		Change in 1	•	(1		r (Please expla	erator N	ame				
ompletion U	Oil Casinghead		Dry Gas Condens				nuary 1,					
nange of operator give name address of previous operator He	arcorn Oi	1 Compa	any,	P.O. B	ox 2879,	Victori	a, TX	77901	 			
DESCRIPTION OF WELL	AND LEA	ASE										
H.E. West "B"					ng Formation CKSON/7	RV QGSA		l Lease Federal or Fee		se No. 29426B		
Cation Unit Letter K	. 195	30	Feet Fro	яп The <u>5</u>	uth Line	and 198	SO Fe	et From The _	West	Line		
Section \ \ \ Towns	hip 1	75	Range	31E		trm,		Edd		Соилгу		
. DESIGNATION OF TRA	NSPORTE			D NATUI			 					
nse of Authorized Transporter of Oil NONE WIW		or Condens							orm is to be se			
NONE	Authorized Transporter of Casinghead Gas or Dry Gas NONE					Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?							
this production is commingled with th 7. COMPLETION DATA	at from any oth	ier lease or p	oool, giv	re conuning!	ing order num	ber:	* 					
Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
ate Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations				Depth Casing Shoe								
	•	TUBING.	CASI	NG AND	CEMENTI	NG RECO	RD					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SAÇKŞ CEMENT			
									Past IO-3			
								_	2-9-90			
					·			-	shy of	2		
. TEST DATA AND REQU IL WELL (Test must be aft				-	. ha agust to o	r arcaal top a	lloughle for th	is douth or he	for full 24 has	ere l		
ate First New Oil Run To Tank		recovery of total volume of load oil and must Date of Test			_,		nump, gas lift,					
ength of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCI			Gravily of Condensate			
esting Method (pitot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE			VICEDA	/ATION	DIVISI	ON!		
I hereby certify that the rules and r Division have been complied with is true and complete to the best of	and that the in	formation gi		ve				FEB -		ŲN.		
is true and complete to the best of	Iny knowledge	and Deller.			Dat	e Approv	/ed					
Signature	Jane	4			Ву.	OR	GINAL SI	GNED BY				
Printed Name Ren D. Gould			Title	nager	Title	MIH SU	KE WILLIA PERVISOF	MS R, DISTRIC	T 19			
1/2/90	·	505	<u>/677</u> -	-2360		·			_ 			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rool in multiply completed wells