

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 01 1993
O. C. D.
OFFICE OF THE CHIEF OF DEFENSE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
H.E. WEST "B" #14

9. API Well No.
30-015-05123

10. Field and Pool, or Exploratory Area
GRAYBURG JACKSON

11. County or Parish, State
EDDY CO., N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 38, LOCO HILLS, N.M. (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, & 1980' FWL, Sec 10-T17S-R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, Log & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Dig small working pit. Bleed well down. Haul excess wtr. Catch wtr samples & analyze for solids, hydrocarbons & bacteria.
- 2.) Release pkr. POH w/tbg & pkr.
- 3.) RIH w/tbg & bit or bailer.
- 4.) Clean out well to TD.
- 5.) Run cased hole logs.
- 6.) Acidize well to clean perms & remove any near well bore damage. Flow & swab back acid residue. Drain and back fill working pit.
- 7.) RIH w/plastic coated tbg & pkr. Set pkr no more than $\pm 50'$ above top perm. Place one drum of corrosion inhibitor in casing annulus & pressure test. Hold 300# for 30 minutes.
- 8.) Place well on injection & establish injection rate.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Manager

Date 1-21-93

(This space for Federal or State official use)

Approved by

Title

PETROLEUM ENGINEER

Date

1-28-93

Conditions of approval, if any: