

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

DEC 20 1993

2. Name of Operator
SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.
P.O. BOX 37, LOCO HILLS, NEW MEXICO 88255 (505) 677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, SEC 10, T17S, R31E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. WEST "B" #14

9. API Well No.
30-015-05123

10. Field and Pool, or Exploratory Area
GRAYBURG JACKSON POOL

11. County or Parish, State
EDDY, NEW MEXICO

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Clean out, Log & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/22/93 MIRU well service unit to clean out & acidize injection well. Move in reverse unit.

3/23/93 Unset pkr and POH with 2-3/8" plastic coated tbq and pkr. RIH w/2-3/8" steel tbq, drill collars and bit. Clean well out to PBTD of 3950'. Circulate well clean and POH to 3200'.

3/24/93 Finish POH with 2-3/8" steel tbq, drill collars and bit. RU wireline truck and ran the following logs:
Dual Burst Thermal Decay Time
Digital Array Sonic
Nat. GR Spectroscopy Log and Collar Locator.

PU model "R" pkr and RIH w/2-3/8" tbq. Set pkr @ 3204'. Acidize perfs 3317'-3900' with 5000 gals 15 % NEPE acid. Rate 3.0 BPM. Max press 3200#. ISIP 2000#. Open well to tank, had good acid gas blow. Left well flowing to tank.

3/25/93 Release pkr and POH. RIH with 2-3/8" plastic coated tbq. Set pkr @ 3217'. Circulate well bore with 55 gals packer fluid mixed with 120 bbls 2% KCL water. Pressure test csg annulus to 300# per OCD regulations. Hook well up to injection system. Put well back on injection of 147 BWPD 1250 PSI.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title PRODUCTION MANAGER

Date 12-7-93

Approved by _____
Conditions of approval, if any:

Title FOR G. SGD.) DAVID R. GLASS
DEC 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side