

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 C. 1st ST  
ARTESIA, NM 88210-6833

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator  
**DEVON ENERGY OPERATING CORPORATION**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FWL & 1980' FWL, Sec. 10-17S-31E**

5. Lease Designation and Serial No.  
LC-029426-B  
6. If Indian, Allottee or Tribe Name  
N/A  
7. If Unit or CA, Agreement Designation  
N/A  
8. Well Name and No.  
H. E. West "B" #14  
9. API Well No.  
30-015-05123  
10. Field and Pool, or Exploratory Area  
Grayburg Jackson  
11. County or Parish, State  
Eddy County, NM

MAY 21 1996

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf, acid, & return to inj.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/9/96 - RIH w/4 1/8" bit & csg scraper.

4/10/96 - Perf'd @ 3266', 3292', 3920', 3925', & 3928' w/4 SPF.

4/11/96 - Acidized perfs w/5000 gals 15% Hcl acid + 150 1.3 sg ball sealers. Flowed back 300 bbls fluid.

4/12/96 - RIH w/7" AD-1 tension pkr & set @ 3219.50' w/18,000# tension. Circ'd pkr fluid. Tested @ 300 psi for 30 min, OK. Put well back on injection.

4/14/96 to 4/20/96 - Pkr leaking. Released pkr. Fished pkr and packing elements out of hole.

4/21/96 - TIH w/4 1/8" tooth bit to 3552'. Ran Baker "J" lock pkr & set @ 3210', circ'd pkr fluid, press'd to 300 psi, held. Well ready for injection.

Well back on injection 4/23/96.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

KAREN BYERS  
Title ENGINEERING TECHNICIAN

Date 4/26/96

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date 4/26/96