

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

5. CHECK REGISTRATION AND SERIAL NO.

LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OCT 11 11 30 AM '89

7. UNIT AGREEMENT NAME

CARLSBAD

8. FARM OR LEASE NAME

H. E. West "B"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.10-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☒

PLUG BACK ☐

DIFF. RESER. ☐

Other

RECEIVED

2. NAME OF OPERATOR

Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/13/89

15. DATE STUDDER

NA

16. DATE T.D. REACHED

4/22/89

17. DATE COMPL. (Ready to prod.)

8/26/89

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)

3919' GR

20. TOTAL DEPTH, MD & TVD

3952'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3728-3952'

24. EXISTING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection

3368-3916' Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, CBL/VDL, CET

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	780'	12 1/4"	200 sx.	Post ID-2 10-27-89 Deepen
5 1/2"	14#	3728'	8 1/4"	100 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	3119'	3952'	50 sx.		2 3/8" fiberglass	3092'	3092'

31. PERFORATION RECORD (Interval, size and number)

3230' 4 shots
3799-3916' 18 shots
3392-3752' 59 shots
3368-3378' 5 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3230'	150 sx. cement
3799-3916'	2000 gal. 15% NEFE acid
3799-3916'	4000 gal. 20% CRA acid
3392-3752'	6000 gal. 15% NEFE acid

33. PRODUCTION

CONT. on back

DATE FIRST PRODUCTION

NA

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

NA

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD. PER HOUR (BBL.)	PROD. PER HOUR (MCF.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

OCT 13 1989

35. LIST OF ATTACHMENTS

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CARLSBAD, NEW MEXICO

SIGNED

Ron Brown

TITLE

Petroleum Engineer

DATE

10/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3392-3752' 50,000 gal. x-linked gel + 90,000# 20-40 sand 3368-3378' 4000 gal. 15% NEFE			