Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En \_y, Minerals and Natural Resources Department

RECENTE Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 10'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				XICO 07504-2000		O. C. 1	<b>ن</b> .			
I.	•			LE AND AUTHORIZA		ARTESIA, OF	-			
Operator	TO TRANSPORT OIL AND NATURAL GAS						Well Al'I Na			
Socorro Petroleum Company Address						30-015- 05124				
P.O. Box 38, Loco H	ills, NM	88255								
Reason(s) for Filing (Check proper box)  New Well	Chr	!- T	f	Other (Please explain	)					
Recompletion	Oil	nge in Transport  Dry Gas	ier or:	Change in Oper	ator N	ame				
Change in Operator	Casinghead Gar	<del></del> ,	ate 🗌	Effective Janu	ary 1,	1990				
change of operator give name had address of previous operator. Har	corn Oil (	Company, I	2.0. Bo	ox 2879, Victoria,	TX 7	7901				
I. DESCRIPTION OF WELL	AND LEASE	<u> </u>								
Lease Name H.E. West "B"				ng Formation Ckson/7 RV QGSA	Lease No. ederal or Fee LC029426B					
Location A	ll	<del>-</del>					<del></del>	9420B		
Unit Letter	: 1980	Feet From	m The <u>N</u>	Orth Line and 1980	) Fe	et From The	<u>ast</u>	Line		
Section \ \ \ Townshi	p 17S	Range	31E	, NMPM,	Eddy			County		
UL DECICNATION OF TO AN	Charren a	<u></u>		<del></del>		····		соижу		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or C	Condensate c	NATU	Address (Give achtress to which	h approved	copy of this form	is to be sen	1)		
Texas-New Mexico Piperine Company				P.O. Box 2528, Hobbs, NM 88240						
arms of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company				P.O. Box 460,	copy of this form is to be sent) NM 88240					
If well produces oil or liquids, give location of tanks.	Unit   Sec		Rge.	Is gas actually connected?	When	7	-60			
this production is commingled with that from any other lease or pool, give com				ing order number:	L					
IV. COMPLETION DATA										
Designate Type of Completion	- (X)   Oi	il Well   G	as Well	New Well   Workover	Deepen	Plug Back Sa	me Res'v	Dill Res'v		
Date Spudded	Date Compl. Re	eady to Prod.		Total Depth				L		
Elevations (DE DVB DT CD	OF BYR BY CR			721174						
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth					
Perforations		<del></del>		I		Depth Casing Shoe				
	7711	1110 GA 011	10 A VID	On invento persons				•		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET	SA	CKG CEIVE	NIT.			
						SACKS CEMENT Port ID- 3				
						2-9-50				
<del></del>					any of					
V. TEST DATA AND REQUE				1		<u> </u>	<u> </u>			
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	volune of load o	il and must	be equal to or exceed top allow Producing Method (Flow, pur			full 24 hours	r.)		
	Date of Text			r reducing rection (170%, par	ψ, χω ιγι, ι	ii.,				
Length of Test	Tubing Pressure			Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF				
	<u> </u>	<del></del>		<u></u>		<u> </u>				
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCI		Gravity of Condensate				
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Sliut-in)		Choke Size				
VI. OPERATOR CERTIFIC	CATE OF C	OMPLIAN	ICE							
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	I that the informat knowledge and b	tion given above relief.	:		•	FEB - 9	10.00			
1	ruld			Date Approved	i	irn 1	1960	······································		
Notice C.	inca	·		By		ED 07				
Signature Ben D. Gould Manager				By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name	ited Name Title				Title SUPERVISOR, DISTRICT IN					
1/2/90 Date		Telephone N								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each root in multiply completed wells