

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ WATER ☒ 2. NAME OF OPERATOR SINCLAIR OIL CORPORATION Sinclair Oil & Gas Company		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME H. K. West "B"	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico		9. WELL NO. 19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from North line and 1990' from West line of Section 10-T178-R31E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson 11. SEC., T., R., M., OR-BLK. AND SURVEY OR AREA 10-T178-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3934' GR	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). *

2-22-65 Acidised perforations 3378' to 3442' with 1000 gallons 15% regular acid using iron stabilizing agent and .5% Sinclair HIA. Max. Press. 2800#, Min. Press. 2500#, rate .9 BPM. ISIP 2550#. 5 min. SIP 2500#. Acidised Premier open hole section 3501' to 3585' with 2000 gallons 15% regular acid using iron stabilizing and .5% Sinclair HIA. Max. Press. 2900#, Min. Press. 2800#. rate .7 BPM, 5 min. 2500#. Back flowed 70 B/W and 24 B/W from annulus and swabbed and flowed 17 B/W and 48 B/W from open hole section. On completion injected 385 BHPD down annulus and 126 BHPD down the tubing which was an injection rate increase of 285 BHPD and 117 BHPD respectively.

RECEIVED

MAR 15 1965

D.C.C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED:

TITLE

Superintendent

DATE _____

3-9-65

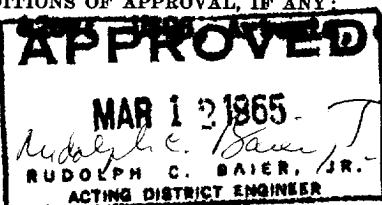
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

[illegible]

***See Instructions on Reverse Side**

Instructions

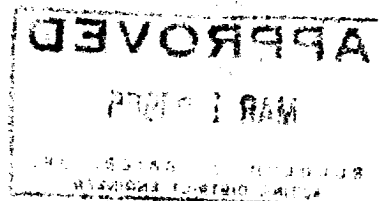
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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SHALIR OIL CORPORATION
OCT 1 1963