

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer 80
Artesia, NM 88210
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

2. NAME OF OPERATOR
Hondo Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
660' FSL & 660' FWL
At top prod. interval reported below
At total depth

RECEIVED

CARL AREA

OCT 17 '89

O. C. D.
ARTESIA, OFFICE

LC-029426-B

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

11 51 AM '89

7. UNIT AGREEMENT NAME

1005

8. FARM OR LEASE NAME

H. E. West "B"

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO. DATE ISSUED 3/15/89

15. DATE SPUNDED NA 16. DATE T.D. REACHED 4/5/89 17. DATE COMPL. (Ready to prod.) 6/28/89 18. ELEVATION (OF RKB, RT, GR, ETC.) 3889' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3917' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 3802-3917' 24. INTERVAL(S) OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* Injection 3294-3775' Grayburg San Andres OH 3802-3917' 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, CBL/VDL, CET 27. WAS WELL CORED No

28.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	734'	12 1/4"	100 sx.	Post ID-2 10-27-89 comp - Deepen
5 1/2"	15.5#	3802'	7 7/8"	125 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" fiberglass	3207'	3207'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3576-3773'	31 shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3294-3511'	38 shots	OH 3802-3917'	4000 gal. 20% CRA acid
		3576-3773'	4000 gal. 15% NEFE acid
		3576-3773'	25,000 gal. x-linked gel + 40,000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA CONT. on back

DATE OF TEST NA HOURS TESTED NA CHOKE SIZE NA PROD'N. FOR TEST PERIOD NA OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

OCT 12 1989

SJS

CARISBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ron Brown TITLE Petroleum Engineer DATE 10/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			32. 3576-3709' 3000 gal. 15% NEFE acid 3294-3511' 7000 gal. 15% NEFE acid 3294-3511' 25,000 gal. 30# x-linked gel + 40,000# 20-40 sand				