

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL of Section 10-T17S-R31E

5. Lease Designation and Serial No.
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
H. E. West "B" #24
9. API Well No.
30-015-05128
10. Field and Pool, or Exploratory Area
Grayburg Jackson Field
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Reperforate & Acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Workover Temporarily Abandon Water Injection Well As Follows:

09/14/99 – Drilled out cement plug(2803'-3108') and CIBP at 3327'.
09/16/99 – Run bit and scraper to 3630'. Reverse circulate wellbore clean.
09/20/99 – Set cement retainer at 3251'. Mix and pump 75 sxs class "H" below retainer. WOC.
09/22/99 – Drilled out cement retainer and cement to 3600'. Tested squeeze holes to 320psi. Tested good.
09/27/99 – Perforated 3396'-3578'(OA) with 60 holes.
09/28/99 – Acidize perforations 3396'-3578' with 3000 gals 15% HCl + 2250# rock salt.
09/30/99 – Discovered casing leak between 2971'-3192' in 5 1/2" casing.
10/02/99 – Spot cement plug 2800'-3100' with 30 sxs. Shut well in with 500psi on casing. WOC.
10/04/99 – Drilled out cement and tested casing to 300psi for 30 minutes. Casing tested good.
10/05/99 – RIH with packer and 2 3/8"(IPC) tubing. Set packer at 3236'. Return well to injection.

14. I hereby certify that the foregoing is true and correct

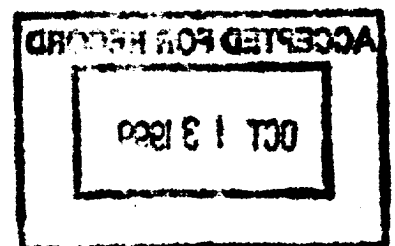
Signed Charles H. Carleton Title Sr. Engineering Tech. Date October 6, 1999

(This space for Field Office Use Only)

Approved by (ORIG. SGD.) DAVID R. GLASS Title _____ Date _____

Conditions of Approval 06/17/3/1999

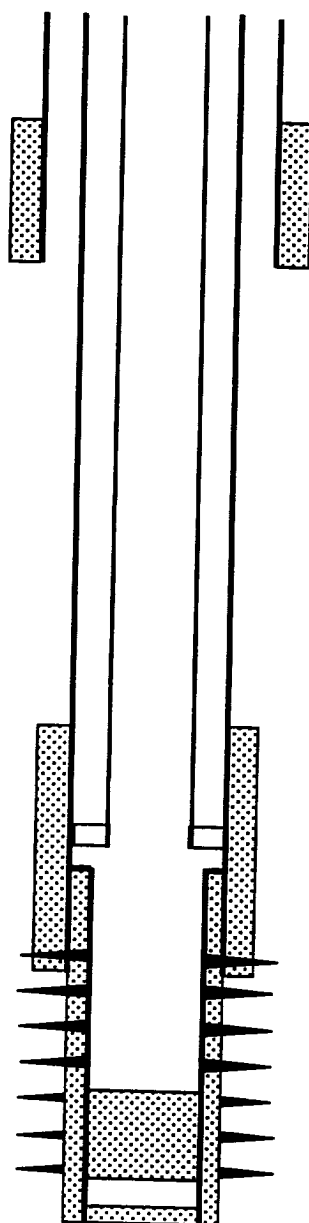
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.



DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: H.E. WEST "B" #24		FIELD: GRAYBURG-JACKSON	
LOCATION: 660'FNL & 660'FEL, SEC 10-T17S-R31E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=3942'; KB=UNK		SPUD DATE: 11/28/59	COMP DATE: 01/29/60
API#: 30-015-05128	PREPARED BY: C.H. CARLETON		DATE: 10/06/99

	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 815'	8 5/8"	24#	J-55	ST&C	10"
CASING:	0' - 3614'	5 1/2"	14,15.5#	J-55	ST&C	7 7/8"
CASING:	3277' - 3907'	4"	11.34#	J-55		4 3/4"
TUBING:	0' - 3236'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

8 5/8" CASING @ 815' W/100 SXS. TOC @ 340' (calculated)

DETAIL OF PERFORATIONS

LOCO HILLS: 3396', 97', 98', 99', 3400', 01', 02'

METEX: 3428', 29', 30', 31', 32', 33', 34', 35', 36', 37', 38'

PREMIER: 3534', 35', 36', 37', 38', 39', 40', 41', 42', 43', 44', 45', 46', 47',
48', 49', 50', 51', 52', 53', 54', 58', 59', 60', 61', 62', 63', 64', 65',
66', 67', 68', 69', 70', 71', 72', 73', 74', 75', 76', 77', 78'

INJECTION PACKER @ 3236'

5 1/2" CASING @ 3604' W/100 SXS. TOC @ 3230' (calculated)

PERFORATIONS: 3396' - 3578' (OA) - 60 HOLES

CEMENT PLUG: 3600' - 3877'

PBTD @ 3907'

4" LINER @ 3277' - 3907' W/150 SXS.

TD @ 3916'

