			
NO. OF COPIES RECEIVED			•
DISTRIBUTION	NEW MEXICO OU CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supercedes Old Callot and Cal
FILE / -		AND	R Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS Effective 1-1-65
LAND OFFICE	-		
TRANSPORTER OIL /			JUL 3 1 1969
GAS /			- 1509
OPERATOR /	•		ARTERIA. C.
PRORATION OFFICE	<u> </u>		OFFICE
Operator			
Skelly Oil	COMPANY		
	- Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s D	
Change in Ownership	Casinghead Gas 🔣 Conden	sate I from Skelly	
		7	
If change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE	122.13.22	No.
Lease Name	Well No. Pool Name, Including Fo		-
Les "C"	2 Grayburg Jac	State, Fed	eral or Fee Federal IC 0294
Location			(ъ)
Unit Letter <u>B</u> ; 660	Feet From The North Lin	e and <u>1980</u> Feet Fro	m The
	. 170 -	31E , NMPM, E	ldy County
Line of Section 11 Tow	vnship 178 Range	31E , NMPM,	County
	CED OF OH AND NATURAL CA	.c	
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
i		Box 1510 - Midland,	Texas
Name of Authorized Transporter of Cas	singhead Gas A or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
1		Box 2197 - Houston,	Teras
Continental Oil Com	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	r 11 178 31E	Yes	6/1/60
If this production is commingled with		give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptii
		<u> </u>	Depth Casing Shoe
Perforations			beptin dubing energ
		COURTING DECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	JAGRO GENERAL
	<u> </u>	1	
	OP ALLOWARIE (Tananana	ifter recovery of total values of land	oil and must be equal to or exceed top all
TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
	_		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		T	To with at Contaments
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Cooling Processing & Chart - 4 m 1	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CROKE SIZE
CERTIFICATE OF COMPLIAN	CE	-	VATION COMMISSION
		II All	G 4 - 19 69
I hereby certify that the rules and		1	¥1 j (4.16.2%) 1 ∆
	regulations of the Oil Conservation	APPROVED	, 19
Committee bose complied t	with and that the information given	APPROVED // /	Gressett. 19
Commission bear complied t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BY W. A. X	GAS INSCECTOR

(Signed) V. E. Fletche:

District Production Manager
(Title)

July 29, 1969

(Signature)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.