Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.							AUTHORIZ FURAL GA	IS	ARTESIA,			
Operator Texaco Exploration and Production Inc.							Well API No. 30 015 05130					
Address P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in		corter of:			er (Please expla FECTIVE 6-	•		· · · · · · · · · · · · · · · · · · ·		
Change in Operator X If change of operator give name address of previous operator Tex	Casinghea aco Produ			P. O.	Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
DESCRIPTION OF WELL AND LEASE See Name Well No. Pool Name, Included Name Pool Name						ing Formation Kind c State, ACKSON 7RVS-QN-GB-SA FEDE			of Lease , Federal or Fe	ederal or Fee 413210		
Location Unit LetterB	:660			From The	NO		e and1980)F	eet From The	EAST	Line	
Section 11 Towns		78		81E	 -		MPM,		EDDY		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil INJECTOR		or Conden	عادع		TU	Address (Gir	e address to wi					
me of Authorized Transporter of Casinghead Gas or Dry Gas NJECTOR				_) 	<u> </u>				copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	<u>ii_</u>		is gas actually connected?			Whea 7				
If this production is commingled with the IV. COMPLETION DATA	at from any ot	Oil Well		Gas Wei		ling order num	ber: Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion		i	i_			Total Depth	<u>i</u>	<u>i </u>	P.B.T.D.	<u> </u>	<u>i</u>	
Date Spudded	Date Com	pl. Ready to	o Prod.			Total Depth			P.B. I.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations									Depth Casi	ng Shoe		
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE					ND	CEMENT	NG RECOR	<u>.</u>		SACKS CEMENT		
HOLE SIZE	CA	CASING & TOBING SIZE										
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL	E								
OIL WELL (Test must be after	r recovery of I	otal volume	of loa	d oil and	musi	be equal to o	r exceed top all lethod (Flow, p	owable for t	his depth or be	for full 24 hos	ers.)	
Date First New Oil Run To Tank	Date of T	Date of Test				Producing N	ietnoù (Fiow, p		, 640.7	poste	SID-3	
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				6-	150-3 7-9/	
Actual Prod. During Test	Oil - Bbla	Oil - Bbls.				Water - Bbis.			Gas- MCF	GAG	0/	
GAS WELL Actual Prod. Test - MCF/D Length of Test						Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2. M. Milleu					OIL CONSERVATION DIVISION Date Approved ORIGINAL SIGNED BY By MIKE WILLIAMS							
K. M. Miller Div. Opers. Engr.							SU	PERVIS	DR. DISTR			
Printed Name May 7, 1991				-4834		Title	<i></i>				· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.