

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Sec. "C"
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WELDCAT Grayburg-Jackson
660' FML and 660' FWL, Sec. 11-17E-31E	11. SEC., T., R., S., OR B.L. AND SURVEY OR AREA Sec. 11-17E-31E
14. PERMIT NO.	12. COUNTY OR PARISH, STATE El Paso New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3956' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Treat for scale removal	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)*
- Moved in and rigged up workover rig 6-28-71. Pulled tubing.
 - Ran packer and treated with 5 gallons surfactant mixed with 20 bbls. fresh water; displaced into formation with 15 bbls. lease crude. Treated with 165 bbls. surfactant mixed with 165 gallons fresh water; flushed with 14 bbls. lease crude.
 - Set packer at 3400' and acidized 5-1/2" OD casing perforations 3430' - 3506' with 1,000 gallons 15% "NE" acid. Flushed with 18 bbls. lease water. Packed. Pulled packer.
 - Reran 2-3/8" OD tubing open-ended to 3518'.
 - Ran rods and pump and returned well to production status on July 6, 1971, producing 4 bbls. oil and 24 bbls. water per day through 5-1/2" OD casing perforations 3430' - 3606' of the Grayburg formation.

RECEIVED

JUL 13 1971

O. C. C.
ARTESIA, OFFICE

RECEIVED
JUL 12 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) P. L. NUNLEY

TITLE Dist. Prod. Manager

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD PURPOSES
JUL 12 1971
Date
ACTING District Engineer

*See Instructions on Reverse Side