

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR (CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3956' DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of Multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths to all pay layers and zones pertinent to this work.)*

- (1) Moved in pulling unit 12-9-73. Pulled rods and tubing.
- (2) Drilled out cement 3611-3740' original TD.
- (3) Deepened in San Andres 3740-3952'.
- (4) Ran Sidewall Neutron Log 3400-3946'.
- (5) Ran 8 joints (342') of 4" OD 11.34# Hydril liner. Top of liner 3610'. Bottom of liner set 3952'.
- (6) Halliburton cemented liner with 75 sacks of Class "C" cement containing 3/4 of 1% CFR-2, 5# salt and 5# sand per sack. WOC 18 hours.
- (7) Drilled cement out of 5-1/2" casing to top of liner hanger packer at 3610'. Tested to 2500# for 15 minutes; held okay.
- (8) Drilled cement out of 4" OD liner to 3942' PBTD.
- (9) Perforated 4" OD liner with one .36" shot at each place: 3669', 3680', 3697', 3704', 3711', 3721', 3732', 3752', 3762', 3781', 3797', 3880', 3906', 3922', 3926', and 3932'.
- (10) Treated San Andres perforations 3669-3932' with 30,000 gallons of Dowell K-1 Superfrac, 40,000# of 20/40 sand, 165 gallons of scale inhibitor, 625 gallons of 15% HCL acid, 6 ballsealers.
- (11) Ran 116 joints (3577') of 2-3/8" OD tubing, set at 3579'. Ran pump and rods.
- (12) Pumped from 12-28-73 to 1-9-74 recovering load and treating fluid. Returned well to production 1-10-74, pumping 26 barrels of oil and 30 barrels of water per day, producing from Grayburg perforations 3430-3606' and San Andres perforations 3669-3932'.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

January 16, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 18 1974

RECEIVED

*See Instructions on Reverse Side

JAN 21 1974