

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Lea "C"
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FML and 1980' FEL, Section 11-17S-31E	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-17S-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3967 D. F.	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) **Open & stimulate additional pay**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in and rig up workover rig. Pull rods, pump, and tubing.
- 2) Perforate 4-1/2" OD casing with one 3/8" hole at following intervals: 3440', 3489', 3493', 3509', 3523', 3536', 3550', 3564', 3593', 3609', 3639', 3649', 3660', 3801', 3808', 3813', and 3819'.
- 3) Run 2-3/8" tubing and set bridge plug at 3850' and packer at 3750'.
- 4) Acidize lower set of perforations with 500 gallons 15% NE acid.
- 5) Fracture down tubing with 15,000 gallons 9# gelled brine and 1.5# per gallon 20-40 sand and Runco additives and ENJAY Scale Inhibitor and ball sealers.
- 6) Reset bridge plug at 3670' and acidize upper set of perforations with 1500 gallons 15% NE acid and ball sealers. Pull tubing and fracture down casing with 30,000 gallons 9# gelled brine with 45,000# 20-40 sand and Runco additives and ENJAY Scale Inhibitor.
- 7) After pressure stabilizes, equip well to test and return to production status.

RECEIVED

JUL 18 1972

O. C.

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JUL 17 1972

U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

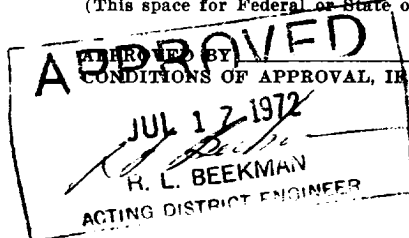
J. R. Arent

TITLE District Administrative Coordinator DATE July 14, 1972

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side