## N.M Oil Co Division 311 S. 181 Street

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Form 3160-5 (JUNE 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

* 5	 FORM APPROVED

5. Lease Designation and Serial No.

	TORMATIKOTED			
NM	5821	0-2894Bureau No	1004-0135	

V	7			
	Expires	March	31.	1993

SUNDRY	NOTICES	AND REP	ORTS ON	WELLS
				4:65

Use "APPLICATION FOR PERMIT -" for such proposals

	LC-029418 (A)		
5.	If Indian, Allotte or Tribe Name		

		,		
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation	
1. Type of Well			Skelly Unit	
	Oil Well Gas Well	Other X Water Injection	· · · · · · · · · · · · · · · · · · ·	
Name of Operator			8. Well Name and No.	
·	The Wiser Oil Company		33	
3. Address and Telepho	one No.		9. Well API No.	
0115	B 1 0 1: 400 B II TW	75005 (214)265 0000	30-015-05140	
	n Road, Suite 400, Dallas, TX ootage, Sec., T., R., M., or Survey		10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA	
4. Location of Well (Fo	Jotage, Sec., T., K., W., or Survey		11. County or Parish, State	
UNIT <b>E</b> , <del>1980</del>	FNL & 660' FWL, Sec 14, T17S,	R31E SUP		
660	5		Eddy, NM	
12.		cate Nature of Notice, Report, or Other D		
ТҮРЕ	OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans	
<b>L</b>	<b>_</b>	Recompletion	New Construction	
Гх	Subsequent Report	Plugging Back	Non-Routine Fracturing	
<u> </u>	<b>—</b>	Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	X Conversion to Injection	
	_	Other	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).	
	measured and true vertical depths for all ma MIRU Tyler WS # 104. LD ro	rkers and zones pertinent to this zone).  ds. Bled down csg. & unflgd tbg. NU Bo	ted date of starting any proposed work. If well is directionally drilled, give  OP. POH w/109 jts. tbg. SN @ 3359'. RIH w/R-4 pkr. & tstd csg.  RIH w/6-\/" bit, 6 4-\/" DC's & 2 jts. 2-3/8" tbg.	
04/22/97				
04/23/97	Open BOP. RIH w/notched collar & tbg. Tagged sand @ 3355'. RU swivel. Broke circ & washed sand to 3600'. Circ. RD swivel. POH & LD 2-3/8" work string & 121 jts tbg. ND BOP. Chngd out WH. NU BOP. RIH w/7" x 2-3/8" pkr & 100 jts 2-3/8" IPC tbg @ 3159'.			
04/24/97	Bled well dwn. ND BOP & packed off tbg. Circ pkr fl & set pkr @ 3159'. Pressd csg to 350#. RU HES & started acid w/immediate rise on csg. press. Flwd back tbg & unflgd. POH w/l jt to 3127'. Set pkr @ 3127'. Tstd csg to 1,000#. Held ok. Completed acid job.  Acidized open hole 3208-3600' (injection interval). RD HES.			
	,	A.	CONTROL TO RESERVE !	
04/25/97	WO injection line.	ווא	RIG, SGD.) DAVID R. GLASS	
06/02/97	NU WH. Initial Injection rate	•		
14 I hereby certify that the f	foregoing is true and correct		ol.M	
Signed	The Esie	Title Production Administrat		
(THIS SPACE FOR FEDERAL				
Approved By	Lecurel Only	Title	Date	
Conditions of approval, if an	ıy.			

6-6-97 THE WISER DIL COMPANY SKELLY UNIT UNIT LETTER M, SEC. 14, T175, R31E #33 LC-029418-A

EDDY CO. N.M

Jem Hanley

Kirk Janie Bija R.

> RECENED J# 22'98