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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-655-NMOCC-ARTESIA
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-PB, ENGR.
1-EF, FOREMAN1-FILE
1-BH, FIELD CLERK

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NOV 22 1978

Operator
Getty Oil CompanyO. C. C.
ARTESIA, OFFICEAddress
P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Skelly Unit	36	Fren 7-Rivers	XXX Federal XXXX	IC-0294181(a)
Location				
Unit Letter	P	660 Feet From The	South	Line and 660 Feet From The East
Line of Section	14	Township	17-South	Range 31-East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Co.	P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit A Sec. 22 Twp. 17S Rge. 31E Is gas actually connected? Yes When June 1, 1960

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒		
Date Spudded 8-19-78	Date Compl. Ready to Prod. 9-1-78	Total Depth 3899	P.D.T.D. 2625
Elevations (DF, RKB, RT, GR, etc.) 3907 DF	Name of Producing Formation Fren 7-Rivers	Top Oil/Gas Pay 2442	Tubing Depth 2596
Perforations 2442-2562	Depth Casing Shoe 7" csg. at 3318		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4	8 5/8 csg.	743'	100 sxs
9 3/4	7 csg.	3318'	150 sxs
	2 3/8	2596	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-2-78	Date of Test 9-17-78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size 12-1-78
Actual Prod. During Test 14	Oil-Bbls. 1	Water-Bbls. 13	Gas-MCF 11

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. R. Crockett:

(Signature)

Area Superintendent

(Title)

11/21/78

OIL CONSERVATION COMMISSION

APPROVED NOV 28 1978

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill out only Sections I, II, III, and VI for changes of owner, name of number, or transporter, or other such change of condition.