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	DISTRIBUTIO	N	,	NEW		ONSERVATION			Form C-104	
Ì	SANTA FE				REQUEST	FOR ALLOWAI	BLE		Supersedes Old Effective 1-1-6	l C-104 and C-116
ļ	FILE		<u> </u>			AND			Friegrive 1-1-6	3
ŀ	U.S.G.\$.			AUTHORIZAT	FION TO TRA	NSPORT OIL A	AND NATURA	AL GAS		•
ŀ	LAND OFFICE									
	TRANSPORTER	OIL	/ 					.3		
- 1		G A S	/							
	OPERATOR									
1.	PRORATION OFFICE			<u> </u>				<u> </u>	· · · · · · · · · · · · · · · · · · ·	
- 1	Operator	tor							* *** *	
	Address		i <u>i.</u> Oo ddefi	B. Nor Newson					,	
	Reason(s) for filing (Other ((Please explain)			
	New Well			Change in Transp	orter of:					
	Recompletion			011	Dry Gas	s [] /	41.	/		
	Change in Ownership			Casinghead Gas	Conden	sate //	m Skell	4		
	DESCRIPTION OF Lease Name		AND	Well No. Pool No	ame, Including Fo		Kind of			Lease No.
	Chelly Un) <u>() </u>		23 Grayt	HIPPOPER LOS	86 - 9 8 8 6	State, r	edera, cr Fee	Pariety L	
		K	198	Feet From The_	South Lin	e and198	O Feet ?	from The	West	
	Line of Section	14	Tov	waship (%)	F.ange	11 , k.	NMPM,		· · · · · ·	County
III.	DESIGNATION OI	F TRAI	SPORT	TER OF OIL AND	NATURAL GA					
	Name of Authorized	Transpor	er of Oil	or Condensa	te	Address (Give ac	daress to which	approved copy	of this form is t	o be sent)
	l Taritains 1	des int	n Tribue	elife o l'abovezeu		5-2 1536	Midliand	Tarae		
	Name of Authorized	Fransport	er of Cas	singhead Gas or l	Dry Gas	Address (Give ac	ddress to which	approved copy	of this form is t	o be sent)
	the service of the service of the	8	Park	ktres		i nome of are .	. Principalis	ಿಡಿಗಳು ಇ		
	If well produces oil or liquids,			Unit Sec. T	wp. Rge.	Is gas actually a	connected?	When 1.	13-62	
	give location of tank	-	•	A 22	17.1 1 31.8	Tog			DXXXXIII	
	If this production is COMPLETION DA		igled wit	th that from any other						-1-13
	Designate Typ	e of Co	mpletic	on - (X)	Gas Well	New Well Wor	Ckover Deepe	n Plug B	ack Same Res	stv. Diff. Restv.
	Date Spudded			Date Compl. Ready to	Prod	Total Dones				
				Zato compilirional, to	, , , , , , , , , , , , , , , , , , , ,	Total Depth		P.B.T.	υ.	

9-1-13 Restv. Diff. Restv. Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bb.s. Oil-Bbls. Actual Prod. During Test

GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate				
Actual Float Tour-Mot/B			1				
	 	a	(C) -1 - 51				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
1) Hejenn
(Signature)
Drynolin Production Massgan
(Title)
July 25 , 1969
(Date)

OIL CONSERVATION COMMISSION

APPROV	ED, 19
BY	W.a. Gressett
TITLE	OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.