Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

		5. Lease Designation and Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals			6. If Indian, Allotte or Tribe Name	
	SUBMIT IN TRIP	7. If Unit or CA, Agreement Designation		
Oil Well Gas Well Other X Water Injection			Skelly Unit	
Name of Operator The Wiser Oil Company Address and Telephone No.			8. Well Name and No. 23 9. Well API No.	
	on Road, Suite 400, Dallas, TX 7	30-015-05145 10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA		
Unit K, 1980' FPL & 1980' FWL. Sec 14. T17S, R31E			11. County or Parish, State Eddy Dea, New Mexico	
12.	Check Appropriate Box to Indicat PE OF SUBMISSION	le Nature of Notice, Report, or Other Data	TYPE OF ACTION	
	Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water	
	Completed Operations (Clearly state all pertin nd measured and true vertical depths for all ma		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form) ated date of starting any proposed work. If well is directionally drilled, give	
04/17/97	04/17/97 MIRU Ram WS. LD 150-5-8" rods, 1-1-4" x 6" PR w 1-1-2" x 6" PRL, 2-4" x 5-8" pony subs, 2" x 1-1/4" x 12" pump. ND WH. NU BOP. POH w/129 jts 2-3/8" tbg, SN & mud jt. RH w 3-7-8" bit & 126 jts 2-3/8" tbg to 3689". POH.			
04/18/97	RIH w R-4 pkr & 2 3 8" tbg. Set pkr @ 3279'. Press tstd esg. to 500#. Held ok. Rlsd pkr & LD 2 3/8" & R-4 pkr. RU HES & perfd f 3374'-75',3410'-3414',33',55',3547'-49',60' & 61'. Set CIBP @ 3670' w 2 sks emt.			
04/21/97 04/24/97	RIH w 4-1/2" x 2" perma-latch pkr. on-off tool, plastic coated "F" nip, & 105 jts. 2 3 pmpd 4500 gals 15% Fer-check acid w 1000 a salt block, 500 at a time. Initial Injection rate 225 BWPD @ 1000 a.		s. 2 3.8" IPC tbg. Btm of pkr @ 3280'. RU HES &	
			111L 1 8 1397	
			OHL COH, CIV,	
14. I hereby certify that the	foregoing is true and correct			
Signed:	ide Styl	Tale Agent	Date 07/07/97	
(THIS SPACE FOR FEDERA	L OR STATE OFFICE USE)			
Approved By:		Tale	Date	
Conditions of approval, if a	iny			