

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

NM Oil ns
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-4080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL & 1980' FWL, Sec 14, T17S, R31E

FSL

5. Lease Designation and Serial No.

LC-029418A

6. If Indian, Allote or Tribe Name

7. If Unit or C.A. Agreement Designation

Skelly Unit

8. Well Name and No.

23

9. Well API No

30-015-05145

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Action

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

04/17/97 MIRU Ram WS. LD 150 5 8" rods, 1-1 4" x 6' PR w 1-1 2" x 6' PRL, 2 4' x 5 8" pony subs, 2" x 1-1 4" x 12' pump, ND WIL
NU BOP, POH w 129 jts 2-3 8" thg, SN & mud jt. RIH w 3-7 8" bit & 126 jts 2-3 8" thg to 3689' POH.

04/18/97 RIH w R-4 pkr & 2 3 8" thg, Set pkr @ 3279'. Press tstd esg. to 500#. Held ok. Rlsd pkr & LD 2 3 8" & R-4 pkr. RU HES & perf d
3374'-75', 3410'-3414', 33', 55', 3547'-49', 60' & 61'. Set CIBP @ 3670' w 2 sks cm.

04/21/97 RIH w 4-1/2" x 2" perma-latch pkr, on-off tool, plastic coated "F" nip, & 105 jts, 2 3 8" IPC thg, Btm of pkr @ 3280'. RU HES &
pmpd 4500 gals 15% Fer-check acid w 1000# salt block, 500# at a time.

04/24/97 Initial Injection rate 225 BWPD @ 1000#.

ACCEPTED FOR RECORD

JUL 22 1997

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Agent Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any:

BR