

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-209418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

104

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FNL and 660' FWL, Sec. 14-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3904' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Treat for scale and acidize** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in and rigged up workover rig. Pulled rods and tubing.
- 2) Ran bit and cleaned out 3613' - 3666'.
- 3) Ran 2-3/8" OD tubing and set packer at 3273'.
- 4) Spotted 16 barrels fresh water containing 165 gallons scale converter over open-hole section 3305' - 3666'. Shut into let chemical react.
- 5) Treated open-hole section 3305' - 3666' with 1500 gallons 15% NE acid. Flushed with 40 barrels water. Pulled packer.
- 6) Reran 2-3/8" OD tubing and set at 3637'. Ran rods and pump.
- 7) Returned well to production status on September 1, 1971, producing 12 barrels oil and 27 barrels water per day through open-hole section 3305' - 3666' of the San Andres formation.

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18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) **D. R. Crow,**

TITLE **Lead Clerk**

DATE **Sept. 13, 1971**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 14 1971

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements; Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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- 1) Moved in and rigging up workover rig. Pulled rods and tubing.
- 2) Ran bit and cleaned out well - 3666'.
- 3) Ran 2 3/8" OD tubing and set packer at 3773'.
- 4) Spotted 16 barrels fresh water containing 100 gallons stain remover section 3302' - 3666'. Shut into let chemical react.
- 5) Treated open-hole section 3302' - 3666' with 1500 gallons 100 lb. of stain remover.
- 6) Ran 2 3/8" OD tubing and set at 3637'. Ran rods and pump.
- 7) Returned well to production status on September 1, 1971, producing barrels water per day through open-hole section 3302' - 3666' of well.

APPROVED
DATE
BY