

5-USGS-Artesia 1-ECF-Foreman
1-File 1-NMOCD-Artesia
1-PS-Engr.

Form 9-331
Dec. 1973

NMOCD COPY

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. E. 1980 FNL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) run liner

SUBSEQUENT REPORT OF:

☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/15/81 Rigged up EH Well Service. Backed off 5/8" rods. Recovered 42 rods. 102 left in hole. Moving in 1 5/8" left hand drill pipe.
- 5/16/81 Ran bowen basket overshot on 1 5/8" left hand drill pipe to top of fish @ 1064'. Caught fish, pulled up to tight place in tubing. Backed off and recovered 18 5/8" rods. Total recovered 58 rods. Need to recover 86 rods. Ran overshot recovered 63 rods. Need to recover 23 rods. Ran Bowen spiral grapple overshot. Could not catch fish. Top fish @ 3039'. Possibly rod guide at this point.
- 5/18/81 McCullough cut off 2 3/8" tubing. Chemical @ 3032'. Pulled tubing, ran 6 1/8" cut-rite shoe 461', 5 1/2" wash pipe, 211' 4 1/2" wash pipe, 2 7/8" tubing to 3029'.
- 5/19/81 7" 3305', top fish 3032', PB 3666'. Ran wash pipe 3353', wash 3353-3666'. Pull WP. Ran overshot. Pull fish loose to 3300'.

Subsurface Safety Valve: Manu. and type

Set @ _____ Ft.

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE 7/10/81

ACCEPTED FOR RECORD

PETER W. CLESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

JUL 27 1981

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/20/81 Pulled and laid down all rish, Ran 6 1/8" bit
jet sub, jet, wash 3314-TD 3666'.
5/21/81 Jet and clean out open hole 3314-3676'. Pulled
bit, ran 13 jts., 523', 5 1/2" casing, 17#, J-55,
set 3676-3153'. Shot 3314-3676'. Pulled tubing.
5/22/81 Ran 117 jts. 3648' 2 3/8". Spotted 650 gals.
Xylene 3676-3305', spotted 650 gals. 15% acid.
Pulled tubing. Ran 7" packer. Set @ 3127'.
Packer @ 3088'. By Knox 600# salt, 3000 gals.
acid. Maximum pressure 1800#, min. 1500#. SD
1500#. Rate 3.5 BPM, 15 min., 1500#. Pulled
packer.
5/23/81 Ran 117 jts., 3654', 2 3/8 tubing. Set @ 3654'.
SN @ 3651'. Ran 2 x 1 1/2 x 10 pump, 5/8" ROT,
13 1/2 x 44 SPM, 14 hr., no test. Placed well back
on production.