

N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

102

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 1980' FEL, Section 14-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3929' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS pay

(Other) Open & stimulate additional / X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) Move in and rig up workover rig. Pull rods and tubing.
- 2) Perforate 5-1/2" OD casing, one shot at each of the following places: 3326', 3378', 3387', 3413', 3422', 3429', 3447', 3453', 3482', 3490', 3514', 3534', 3545' and 3550'.
- 3) Run tubing, packer and set retrievable bridge plug at approximately 3570'. Spot 250 gallons 15% "NE" acid. Set packer at approximately 3300' and acidize new perforations with 1500 gallons 15% "NE" acid and 20 ball sealers.
- 4) Pull tubing and packer. Leave bridge plug in place.
- 5) Fracture new perforations 3326' - 3550' down casing with 15,000 gallons 9.2# brine and 45,000# 20-40 sand, and 3,000 gallons 9.2# brine with 3000# 10-20 sand. Allow pressure to deplete.
- 6) Run tubing with pumping equipment and retrieval tool. Run rods and pump and test new perforations. Retrieve bridge plug.
- 7) Return well to production status.

RECEIVED

JUL 28 1971

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) J. R. Arent

TITLE Dist. Adm. Coordinator

DATE July 23, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE JUL 27 1971