

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons

P.L. x 198

Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 560' FNL & 1980' FWL, Sec 14, T17S, R31E

5. Lease Designation and Serial No.

NM-98120

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

103

9. Well API No.

30-015-05148

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy  
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). \*

07/11/97 MIRU Pool WS # 682. NU BOP. Chngd valves on WH. RIH w/Baker 5-1/2" RBP on 2-3/8" tbg. Set RBP @ 3375'. Tstd csg. to 500#. Held ok. POH w/RBP. RIH w/4-3/4" bit & tbg. Tagged @ 3740'. POH w/bit. Dumped 20 sks. sand dwn csg.

07/14/97 RIH w/tbg. Tagged @ 3740' w/no fill. POH w/tbg. Dumped 46 sks. sand down csg. RIH w/notched collar & tbg. Tagged @ 3447'. Wtd on rvs unit. CO f/3447'-3590'.

07/15/97 CO sand f/3590'-3700'. POH & LD 2-3/8" tbg. RU HES & perfd. 5-1/2" csg f/3466', 67', 68', 76', 77', 83', 84', 3509', 10', 11', & 12' w/1 SPF (11 holes). RIH w/5-1/2" Baker J-Lok on/off w/1.5" profile & 107 jts 2-3/8" IPC tbg (3349.03') Pmpd pkr. fl & set pkr. @ 3356'. Tstd csg to 500#. Held ok. RU HES & acidized w/7500 gals 15% Fer-check w/1,000# rk salt in 2 stages. ATP 2650# @ 4.8 bpm. MTP 3100# @ 5.1 bpm. ISIP 1680#. 5 min 1535#, 10 min 1481#, 15 min 1440#.

07/22/97 Initial injection rate 380 BWPD @ 250#.

Part FD-3  
7-23-98  
now to WTL

ACCEPTED FOR RECORD  
JAN 30 1998  
BLM

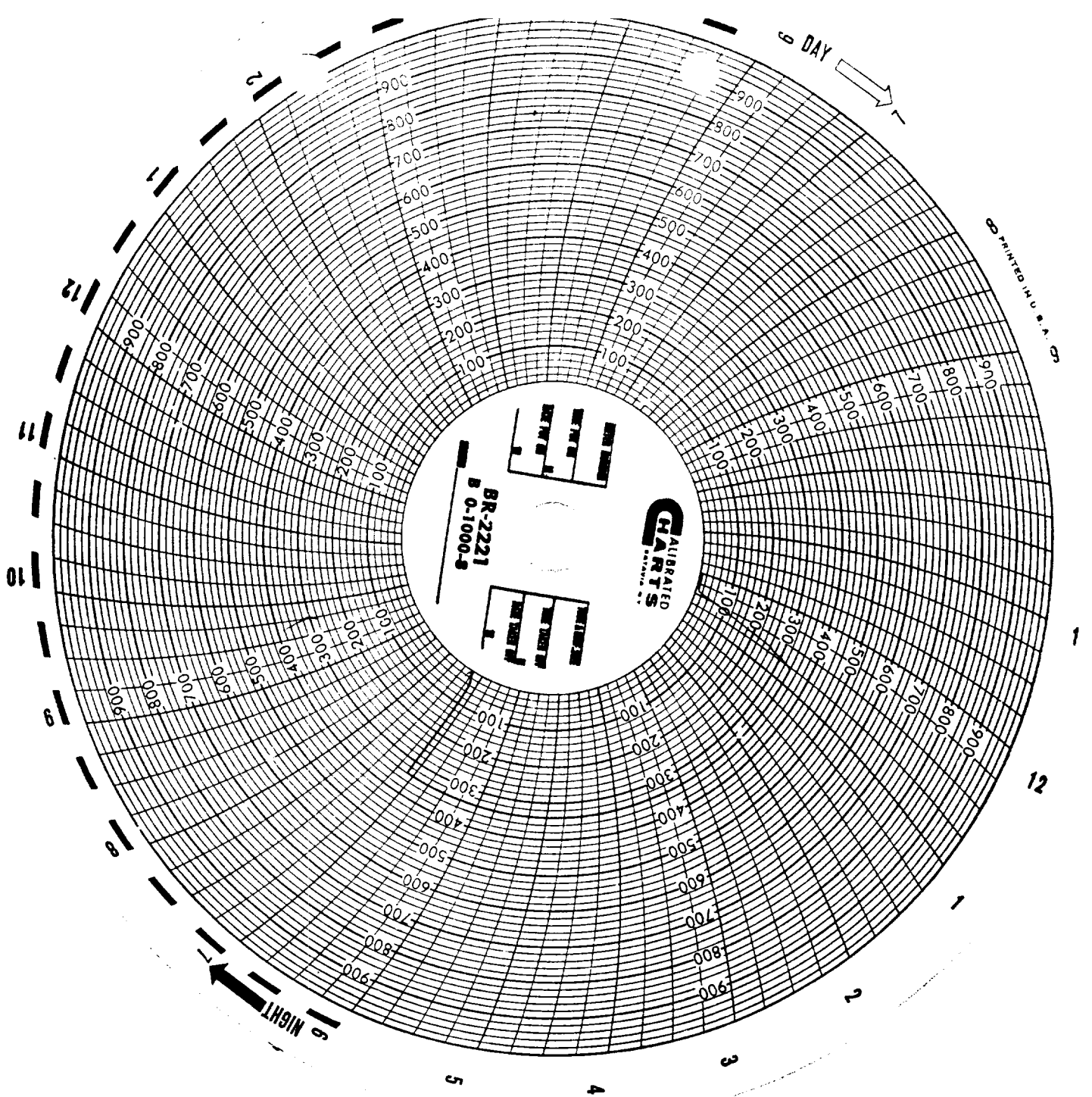
14. I hereby certify that the foregoing is true and correct

Signed Betty Epie Title Production Administrator Date 01/16/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:



The Wiser Oil Company  
Skelly Unit #103  
Unit letter C - Sec. 14, T17S  
LC-029418-B R31E  
Eddy CO, NM  
11-28-97

B.A.R. Treating  
H. L. L. H. L.  
11-28-97