

1-USGS-ARTESIA
1-R.J. STARRAK-15TH FLOOR--" "SA
1-A.B. CARY-MIDLAND

NMOCC COPY

Copy to 5-7.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SKELLY UNIT

8. FARM OR LEASE NAME

9. WELL NO.
31

10. FIELD AND POOL, OR WILDCAT
GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15-17S-31E

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

1-FILE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

RECEIVED

2. NAME OF OPERATOR
GETTY OIL COMPANY

FEB 10 1978

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT 0, 660' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3855' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) BRING UP CEMENT TOP

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pulled tubing and rods. Tubing drug. Found and swedged out 2 tight spots in casing at 2200' and 3143'.

Ran Cement Bond Log; showed no cement anywhere. Tested lower swedge job to 1500#. O.K. Tested upper Swedge job and had hole.

Squeezed hole @ 2200' w/150 Sxs. 50/50 Poz and 150 Sxs. Class "C".

Ran Temperature Survey and found top of cement outside 8-5/8" casing at 1750'.

Drilled out cement and tested casing to 850#. O.K.

Ran Cement Bond Log. Showed cement from 1757' to 2258'.

Ran tubing and bit and cleaned out open hole to 3788'.

Pulled.

Reran tubing and rods.

Placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED DALE R. CROCKETT

TITLE AREA SUPERINTENDENT

DATE 2-7-78

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE FEB 9 - 1978

RECEIVED
FEB 7 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO