

5-USGS-ARTESIA
1-R. J. STARR TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-EF, FOREMAN
1-BH, FIELD CLK
1-CP, CLK
1-FILE

Form Approved.
Budget Bureau No. 42-R1424

Copy to 87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

MAR 12 1979

2. NAME OF OPERATOR

Getty Oil Company

J. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. O; 660' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☐

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☐

☐

REPAIR WELL ☐

☒

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON* ☐

☐

(other) ☐

5. LEASE

IC-029420(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

Grayburg-Jackson Q-S-SH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3855 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up E & H Well Service. Pulled rods and tubing. Ran 4 1/2" swage, 4 1/4" OD bumper sub, 4 1/4" OD oil jars, 6 - 4 1/8" drill collars on 2 7/8" work string.

2. Ran swage from 2270' to 2294'. Pulled 4 1/2" swage and ran 5 3/4" swage from 2270' to 3254', then ran a 7" swage from 2270' to 3254'. Casing would not stay out, continued to fall back in.

3. Pulled swage and ran a 6 7/8" Klustrite long tapered mill. Milled from 2287-2291'. Ran mill to 2325', free; pulled mill and ran 6 1/4" bit to 2325', free.

4. With 6 1/4" bit, drilled bridges at 3723': Drilled solid from 3788-90'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE

3-1-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Lee J. Lara

ACTING DISTRICT ENGINEER

DATE

MAR 9 - 1979

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-146

5. Pulled bit and ran 20 jts. 5 1/2" ST&C 14# csg., 843', and 25 jts. 5 1/2" LT&C 15.5# csg., 990', with Brown Oil Tool hanger and tie back sleeve.
6. Liner set at 3744'. Top of hanger at 1911'. Bottom 759' of liner slotted.
7. Ran 119 jts. 2 3/8" 8R tubing, 3676', set at 3681'. SN at 3644', perf. nipple at 3645', Ran 2" x 1 1/2" x 16' pump on 139 - 3/4" rods, 3 pony rods, 3/4" x 2', 4', 6', polish rod 1 1/4" x 16'. Put well on pump, 74" x 14 SPM.