

0+5-MMS-Roswell, 1-File, 1-Engr PWS, 1-Foreman EF, 1-IA, 1-BW, 1-Laura Richardson

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. O, 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Repair liner

SUBSEQUENT REPORT OF:

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☐
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☐
(X)RECEIVED
JAN 20 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MANAGEMENT SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/12/83 5 1/2" slotted liner 1910-3744', 8 5/8" @ 3247', slotted 3068-3744'. Rig up ran free point stuck @ 3116'. Cut off at 3045', fish in hole 626'. Ran Bowen overshot, bumper sub and jars to 2395'.

1/13/83 Trip in w/ overshot, catch fish, jar loose, pull tbq. Ran 3 7/8" swage, tight spot @ 3126-30. Pull swage, ran 4 1/8" swage to 500'.

1/15/83 Ran 4 1/8" swage, swage 3124-34, pull swage, ran 4 5/8 swage, swage 3124-34, ran to 3615'. Pull swage, ran 4 7/8" swage, swage 3124-34, pull swage.

1/16/83 Ran 8 5/8" arrow pkr & set @ 1870'. Western treated perfs 3194-3219 w/ 4000 gals 15%. Max press 1800, Min press 1800#, ISIP 1500#, rate 3.2 bbl / min. Pulled work string. Ran 2 3/8" tbq set @ 3674'.

1/17/83 Ran 2 x 1 1/2 x 12' pump. Rig down. Start pumping 11:30 AM. Placed well back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE January 19, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED (Original) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL FEB 4 1983MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side