ſ	NO. OF OPIES RECEIVED		**	
ŀ	DISTRIBUTION			
1	SANTA FE		CONSERVATION COMMISSI	ON Form C-104 Supersedes Old C-104 and C-11
	FILE /	REQUEST FOR ALLOWABLE		
1	U.S.G.S.	ALITHOPIZATION TO TR	AND	TIDAL CAS
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS /			TIVED
1.	OPERATOR / PRORATION OFFICE			1/110 A 1967
٠.	Operator	<u> </u>		- 123
	Address			ALCONA OFFICE
	Box 730, Hobbs, New H			
	Reason(s) for filing (Check proper box		Other (Please exp	lain)
	New Well Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate Change Lease Name and Well No.			
İ	,		insure	VI ALVE
	If change of ownership give name and address of previous owner	Well (ormerly known	88	
ı.,	DESCRIPTION OF WELL AND	LEASE Skelly Oil Comp	any's - Dow "A" Wel	1 / 1
	Skelly Unit	Well No. Poci Name, Including F		d of Lease No. te, Federal or Fee Review 3
	Location	29 Grayburg Ja	CKSON - 6 N 52 ON	te, rederdi or ree Federal
	Unit Letter X; 66	O Feet From The South Lin	ne and 660 F	eet From The West
	Line of Section 16 To	wnship 17-5 Range	31-E , NMPM,	E ddy County
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil		Address (Give address to w	nich approved copy of this form is to be sent)
ì	Texas - New Maxico Fipe Line Co. Box 1510 - Midland, Texas			
	Name of Authorized Transporter of Ca			nich approved copy of this form is to be sent)
	Skelly Oil Company - 1	· · · · · · · · · · · · · · · · · · ·	Box 1125 - Run	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
[give location of tanks.	1 22 73 315	Yes	June, 1960
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
, . 		Oll Well Gas Well	New Well Workover I	Deepen Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
				Dopin Gasing chico
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
į				
l		<u> </u>	<u> </u>	
٧.	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Faudty of Tast	I don't heapare	Coating Pleasane	Chore Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
,	CACHETY	, L		
١	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	ACTUAL FING, 1881-MOF/D	Langth of Test	Dote, Condensate/MMCF	Gidvity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
'I.	CERTIFICATE OF COMPLIAN	CE	OIL COM	ISERVATION COMMISSION
			, .	No Francisco
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
			BY W. C.	Gressett
	The second secon		BU AND DIE WAR DIETOR	
			TITLE UPLANTE SHARE SHARE	

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.