

NM OIL CONS. COMMISSION  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

497

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Getty Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	9. WELL NO. 29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. M, 660 FSL & 660 FWL	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-17S, R-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3846' DF	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/23/84 TD 3717', 7" csg @ 3091'. Rig up X-pert & pull pump & 2 3/8" tbq from 3665'. Ran 6 1/8" bit to 3050'.

4/24/84 Tagged fill @ 3638', clean out on metal. Pull bit & ran 6 1/8 shoe w/ 1 jt of W.P. to 3000'. TD 3717', 7" @ 3091'.

4/25/84 Lower 6 1/8" shoe. Mill 3658-61. Iron and junk. Pull mill 3000'.

4/26/84 TOH. Rec. bull plug and core (55' core), had reached TD 3717'.

4/27/84 Ran 23 jts of 2 3/8" (647') and 7" tension pkr & 2 3/8" tbq. Spot 1249 gals of Surflo wt 392 @ 3717-3091'. Set pkr @ 2457'. By Howco pump 402 gallons of Surflo wt 392 in 3 stages, 30 minutes. Max 850#, rate 2 1/2 bbl per min. SI 200#, 15 min 50#.

4/28/84 Release pkr. Circ. out scale converter. Set pkr @ 2437'. By Howco treat OH 3091-3717 w/ 7000 gals 15% and 110 gal checkersol, 5000# rock salt. Max 3500#, avg 2375#, rate 4.7 BPM, SI 2400#, 15 min 1930#. Total load 298 bbls. Flow to pit 4 hours and rec. 165 bbls. Swab 1 1/2 hours, Rec. 64 bbls 2% oil.

4/30/84 Pulled tbq and pkr. Ran open ended 2 3/8" tbq (118 jts 3634') set @ 3634'. Ran 2 x 1 1/2 x 12' pump. Rigged down. Placed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett  
(This space for Federal or State office use)

TITLE Area Superintendent  
ACCEPTED FOR RECORD

DATE May 9, 1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE GWC  
DATE MAY 14 1984

DATE \_\_\_\_\_

0+6-BLM-Carlsbad 1-File, 1-Engr PWS  
1-Foreman EF, 1-JA, 1-BB  
1-Mr. J.A.-Midland

\*See Instructions on Reverse Side