

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M 660' FSL & 660' FWL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Skelly Unit

8. Well Name and No.

29

9. Well API No.

30-015-05151

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

03/12/97 MIRU DA&S WS #321. LD 1-1/4" x 16' PR. 1-1/2" x 10' PRL. 143-3 4" rods. 1' x 1" rod sub & 2" x 1-1/2" x 12' pump. Dug out cellar.

03/17/97 TIH to 3717' w 2-3 8" thg. RU HES & spid 80 sks. Class "C" w 2" CaCl. POH to 3480' & rvsd hole clean. Circ. 5 bbls cmt. to pit. POH & LD 115 jts 2-3 8" work string (123 jts. total). ND BOP & changed out WH. RHH w 7" perma latch pkr. w 1.5 profile on-off tool on 97 jts. 2-3 8" IPC work string thg. to 3045'.

03/18/97 RU HES & set pkr. Tstd thg-esg annulus to 500#. Held ok. Pmpd 100 bbls pkr fl. Set 5-1 2" perma-latch pkr. @ 3045' w 1.5 profile on-off tool w 6000# tension. Acidized perf's f 3091'-3480' w 7500 gals. 15% Fer-check acid w sludge control & 2000# rock salt in 3 stages. Good block action.

03/19/97 Initial injection rate 300 BWPD @ 1200#.

Port ID-3
8-1-97
Prod to WIW

14. I hereby certify that the foregoing is true and correct

Signed: Daniel Stupp Title: Agent Date: 07/03/97

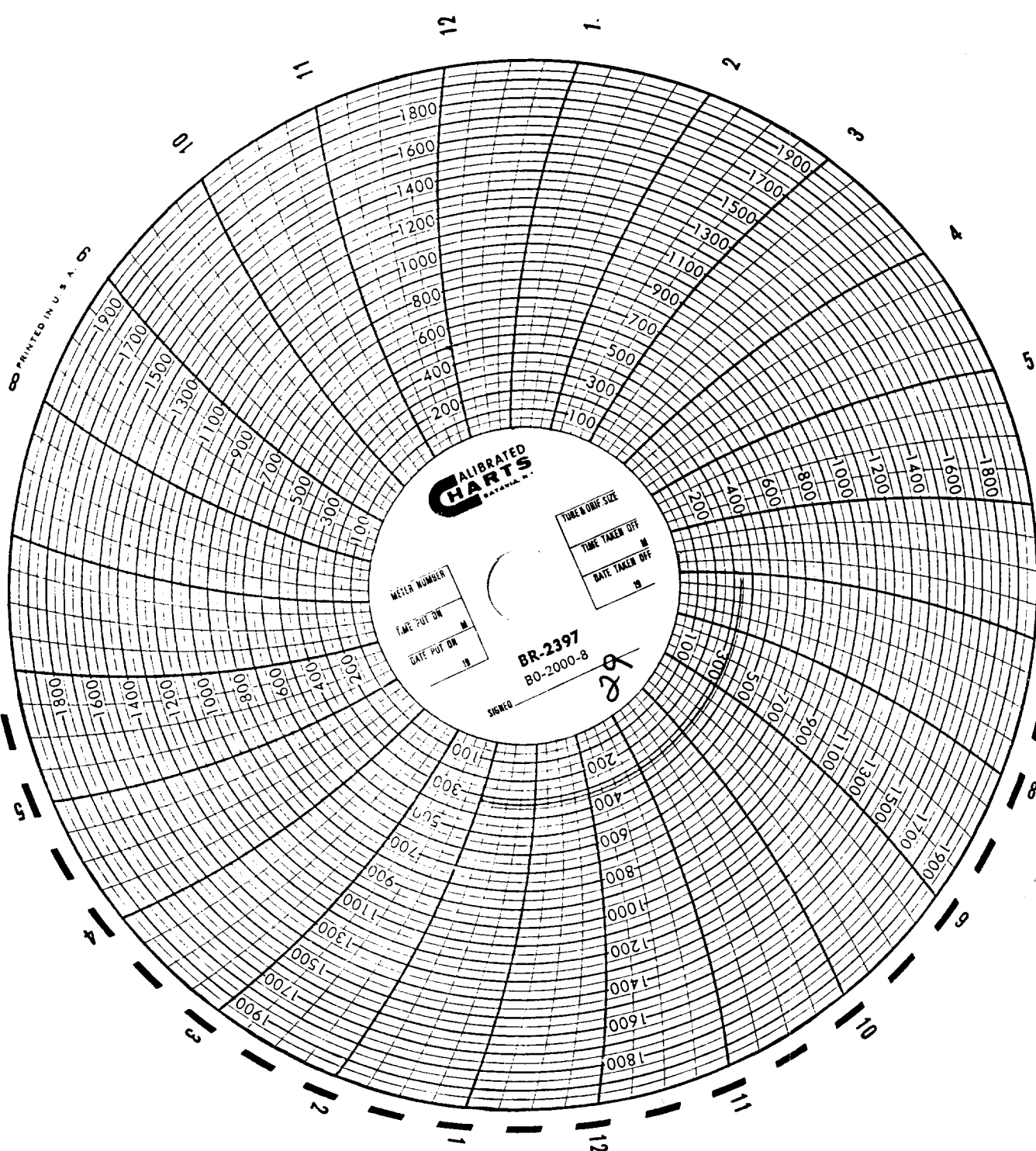
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title: _____ Date: _____

Conditions of approval, if any:

DAY ↑

↓ NIGHT



CALIBRATED CHARTS
BATAVIA, N.Y.

WEIR NUMBER
TIME PUT ON
DATE PUT ON

TIME & DRIP SIZE
TIME TAKEN OFF
DATE TAKEN OFF

BR-2397
80-2000-8

SERIAL

28

PRINTED IN U.S.A.