Form 3160-5

## UNITED STATES

| N.M |    | $C_{11}$ | Con  |  |
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| D c | ١. |          | 4004 |  |

P.C. Etc. 1980

FORM APPROVED

Budget Bureau No. 1004-0135

C/SF

| (JUNE 1990)  |  | ENT OF THE INTERIOR FLAND MANAGEMENT   | Objes, NM 8824 Expires March 3   | 1, 1993  |  |
|--|--|--|--|--|--|
|  |  |  | 5. Lease Designation and Serial N  | No.  |  |
|  |  | ES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir.   | 6. If Indian, Allotte or Tribe Name  |  |  |
|  |  | N FOR PERMIT -" for such proposals   | or in modal, and or modernam   |  |  |
|  | SUBMIT IN TRIP   | 7. If Unit or CA, Agreement Desig  | gnation  |  |  |
| 1. Type of Well  |  |  | Charles IV.:   |  |  |
|  | Oil Well Gas Well  | Other X Water Injection  | Skelly Unit  |  |  |
| 2. Name of Operator  |  |  | 8. Well Name and No.   |  |  |
|  | The Wiser Oil Company  |  | 29   |  |  |
| 3. Address and Teleph  | one No.  | 9. Well API No.  |  |  |  |
| 0115 Prosts  | m Dood Suite 400 Dolles TV 7   | 30-015-05151   |  |  |  |
| 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |  |  | <del></del>  | 10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA |  |
| 4. Excation of Wen (1  | oouge, 200., 1., 1.,, or our rey 200.  | 11. County or Parish, State  |  |  |  |
| Unit M 660' FSL & 660' FWL, Sec 15, T17S, R31E   |  |  | Eddy<br>Lea, New Mexico  |  |  |
| 12   | Chack Appropriate Boy to Indicate  | Nature of Notice, Report, or Other Data  | Lea New  | Mexico   |  |
| 12. TYP  | E OF SUBMISSION  | Nature of Notice, Report of Other Data   | TYPE OF ACTION   |  |  |
|  | Notice of Intent   | Abandonment  | Change of Plans  |  |  |
| <u> </u>   |  | Recompletion   | New Construction   | 4 .  |  |
|  | X Subsequent Report  | Plugging Back  | Non-Routine Fracturing   | Post ID-3  |  |
| <b>L</b>   |  | Casing Repair  | Water Shut-Off   | 8-1-97   |  |
|  | Final Abandonment Notice   | Altering Casing  | X Conversion to Injection  | 8-1-97   |  |
| <u> </u>   |  | Other  | Dispose Water  | Prod to WIL  |  |
|  |  |  |  |  |  |
|  |  |  | (Note: Report results of multiple completion of<br>Completion or Recompletion Report and Log ! |  |  |
| •  | Completed Operations (Clearly state all pertind dimeasured and true vertical depths for all ma | nt details, and give pertinent dates, including estimated kers and zones pertinent to this zone).*   | date of starting any proposed work. If well is d   | lirectionally drilled, give  |  |
| 03/12/97   | MIRU DA&S WS #321. LD 1-1/   | 4" x 16' PR. 1-1/2" x 10' PRL, 143-3-4" rods, 1'   | x 1" rod sub & 2" x 1-1/2" x 12' pump.   | Dug out cellar.  |  |
| 03/17/97 TIH to 3717 w/2-3/8" tbg. RU HES & sptd 80 sks. Class "C" w/2% CaCl. POH to 3480 & rvsd hole clean. Circ. 5 bbls cmt. to pit. |  |  |  |  |  |
|  | LD 115 jts 2-3/8" work string (12 97 jts. 2-3/8" IPC work string thg.                          | 3 jts. total). ND BOP & changed out WH. RIH<br>to 3045'.   | w:7" perma latch pkr. w/1.5 profile on-o   | ff tool on   |  |
| 03/18/97   |  | nulus to 500#. Held ok. Pmpd 100 bbls pkr fl.  |  |  |  |
|  | on-off tool w/6000# tension. Acid<br>Good block action.  | zed perfs f 3091'-3480' w/7500 gals. 15% Fer-c   | heck acid w/sludge control & 2000# rocl  | k salt in 3 stages.  |  |
|  | Good block action.   | ACCEPTED FOR RE  | CORD REC   | isiVED .   |  |
| 03/19/97   | Initial injection rate 300 BWPD @  | 1200#.   |  | State of C   |  |
|  |  | JUL 0 2 19   | 97   | 2 9 1997   |  |
|  |  | 0  |  |  |  |
|  |  |  | OIL C  | OM. DAY  |  |
| 14. I hereby certify that the  | foregoing is true and correct  | Sys was a second of the second | Ţ:   | COMPLETE OF  |  |
| Signed.  | inde Typ   | Title Agent  | Date 07/03   | 3/97   |  |
| (THIS SPACE FOR FEDERAL  | L OR STATE OFFICE USE)   |  |  |  |  |
| Approved By:   |  | Title  | Date   |  |  |
| Conditions of approval, if a   | ny:  |  |  |  |  |