

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Texaco Producing Inc.		8. FARM OR LEASE NAME Skelly Unit
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL, Unit Letter N		10. FIELD AND POOL, OR WILDCAT Wildcat Atoka
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-17-S, R-31-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3870' DF		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/23/90 thru 11/10/90

- 1) MIRU PU. NU BOP. Stk tbg. Tbg plugged @ 1287'.
- 2) Attempt to fish rods. Tbg parted. TOH recovering 43 jts 2.375 tbg.
- 3) TIH w/KEELO socket. Rec 4 7/8" rods.
- 4) Fish tbg. Strip out of hole.
- 5) Set CIBP @ 11,930'. Capped w/35' cmt.
- 6) TIH w/5.5 lockset on 2.875 tbg. Set @ 11,420'. Test csg 500#. O.K.
- 7) Spt 100 gals 10% acetic across csg 11511-11519'. Cir hle w/pkr fld.
- 8) PSA 11446'. Test csg.
- 9) Perf csg w/2 JSPI 11511-11519'.
- 10) TOH w/pkr. TIH w/bit, DC's & 185 jts 2.875 tbg.
- 11) DOC & CIBP 11895-11929'. Plug DP & stk tbg @ 12,017'.
- 12) Free point tbg. Cut @ 11709'.
- 13) TIH w/OS, DC's, Jars & tbg.
- 14) Latch onto fish & jars. No movement. Rel OS. TOH LD WS.
- 15) ND WH. Left IH 3.5 jts 2.875 tbg, 6-3.5 DC's & bit.

RECEIVED
DEC 11 11 09 AM '90
CABLE
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED R. B. DeSoto

TITLE Engineering Technician

DATE 12/07/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side