

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029420 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

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9. Well API No.

30-015-05152

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

10/06/97 MIRU Pool WS # 682. Flwd well down. NU BOP. RIH w/2-7/8" notched collar on 2-3/8" & 2-7/8" tbg to 11.698'.
10/07/97 Displaced hole w/FW. HES sptd 60 sks Class "H" cmt f/11.698'-11.217'. Pld tbg to 10.737'. Waited on cmt. Displaced hole w/mud. Tagged cmt @ 11.217'. LD tbg to 9931'. Sptd 50 sks Class "H" cmt f/9931'-9431'. Pld tbg to 8619'. Sptd 50 sks Class "H" cmt f/8619'-8169'. Pld tbg. Sptd 50 sks Class "H" cmt f/4900'-4450'. LD 40 jts tbg.
10/08/97 LD 2-3/8" tbg. HES ran GR-CCL & perf'd Grayburg f/3249', 50', 51', 52', 81', 84', 85', 86', 90', 93', 3305', 15', 16', 19', 73', 74', 75', 76', 77', 3407', 08', 12', 22', 23', 24', 46', 47', 71', 72', 73', & 74' w/2 SPF (62 holes). Set CIBP @ 3600' Dumped 4 sks cmt on CIBP.
10/09/97 RIH w/5-1/2" Baker J-Lok pkr w/on/off tool w/1.5" profile, & 103 jts 2-3/8" tbg. to 3196.92'. Sptc acid across perfs. Pmpd pkr fl. Set pkr. @ 3212'. HES broke down & acidized Grayburg perfs f/3249'-3474' (62 holes) w/5000 gals 15% Fer-chek acid & 70 ball sealers. Fm broke @ 2442# ATP 3000# @ 3.3 bpm. MTP 3554# @ 4.2 bpm ISIP 2057#. 5 min 1991#. 10 min 1955#. 15 min 1931#.
10/10/97 WO injection.
10/16/97 Initial injection rate 250 BWPD @ 1000#.

14. I hereby certify that the foregoing is true and correct

Signed: Stelly Epie Title Production Administrator Date 03/23/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: ADDENDUM FOR 12 Title 12 Date 2/20/99

Conditions of approval, if any:

ENDING