

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Division

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029420 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

1

9. Well API No.

30-015-05152

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Sqz job, re-perf, acid,  
frac & return to injection

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

02/04/98 MIRU Pool WS NU BOP. POH w/2-3/8" tbg & J-Lok pkr. RIH w/5-1/2" CIBP & 39 jts tbg.

02/05/98 Finished RIH w/tbg. Set CIBP @ 3230' POH. RU HES & tagged CIBP @ 3230'. Shot 2 holes @ 3200' RD HES. RIH w/R-4 pkr & set @ 3155'. Pumped into perfs w/1900# @ 1 bpm. Released pkr & POH. RIH w/cmt retainer & set @ 3155'. Squeezed perfs @ 3200' w/50 sks Class "C" near & 50 sks Class "C" w/2% CaCl<sub>2</sub>. Pulled out of retainer. POH

02/06/98 RIH w/4-3/4" bit, 6 DC's & 2-3/8" tbg. Tagged @ 3150'. Drilled 5' cmt, cmt retainer & cmt to 3205'. Pulled 5 stands.

02/09/98 Drilled cmt to 3230'. Circ clean. POH. RIH w/pkr & set @ 3150'. Pumped into perfs @ 1/2 bpm on 1900#. ISIP 1650#. Released pkr & POH. RIH w/cmt retainer & set @ 3150'. Injecting w/1700# @ 1/2 bpm. Squeezed hole w/150 sks Class "C" containing 2% CaCl<sub>2</sub>. Final squeeze 1800#. Reversed 15 sks to pit. POH

02/10/98 RIH w/cmt retainer & set @ 3150'. Injecting w/1700# @ 1/2 bpm. Squeezed hole w/150 sks Class "C" containing 2% CaCl<sub>2</sub>. Final squeeze 1800#. Reversed 15 sks to pit. POH

02/11/98 RIH w/4-3/4" bit, 6-DC's & 2-3/8" tbg. Started drilling cmt @ 3148'. Drid cmt retainer @ 3150'. Drid cmt to 3226'. Circ clean & tested. Sqzd holes to 500# Held ok. POH. RIH w/5-1/2" R-4 pkr to 3150'. Set pkr & tested csg to 2000#. Sqz held. Released pkr & POH. RIH w/new 4-3/4" bit & 6' DC's

02/12/98 Finished going into hole. Drilled cmt f/3226'-3230'. Drilled CIBP @ 3230'. Fell to 3252'. Drilled cmt to 3225'. RIH to 3495'. Circ clean. LD 50 jts

Continued on next page

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title: Production Administrator Date: 03/25/98

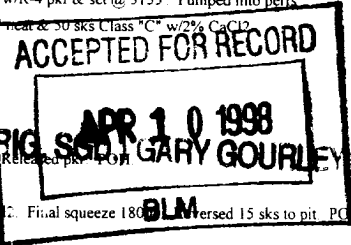
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: APPROVED FOR \_\_\_\_\_ MONTH PERIOD Date: \_\_\_\_\_

Conditions of approval, if any: ENDING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029420 (A)

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

1

9. Well API No.

30-015-05152

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

**Sqz job, re-perf, acid,  
frac & return to injection**

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) \*

**Continued from previous page**

02/13/98 Finished LD tbg. RU HES & re-perforate San Andres Vacuum f/3446', 47', 71', 72', 73', & 74' w/2 SPF & re-perforated Grayburg perms f/3249', 50', 51', 52', 81', 84', 86', 90', 93', 3305', 15', 16', 19', 73', 74', 75', 76', 77', 3407', 08', 12', 22', 23', & 24' w/2 SPF (62 holes) LD guns RU CBL tool. Ran bond log f/3250'-2400' Top of cmt @ 2634' RD HES. Preparing to run 3-1/2' tbg

02/16/98 RIH w/5-1/2" Baker pkr, 114 jts 3-1/2" tbg, & 3 jts 2-7/8" tbg. RU HES & broke circulation. Spotted 250 gals Fer-Chek acid @ 3460'. LD 3 jts 2-7/8" tbg & 7 jts 3-1/2" tbg. Set pkr @ 3146' Pressured up back side to 500#. Pumped down tbg to break perms w/2430#. Pumped 3000 gals Fer-Chek acid w/2000# block salt & brine. MTP 2604# @ 4.4 bpm. ATP 2421# @ 4.1 bpm. ISIP 2118#. 5 min. 2038#. 10 min. 2008#. 15 min. 1988#. TLTR 163 bbls. Let soak 1 hr. Opened to frac tank - rec 20 bbls 1450# to 0#. TLTR 143 bbls

02/17/98 RU HES & frac'd Grayburg & San Andres Vacuum perms w/3000 gals gelled water, 7,000 gals 20# Delta Frac, 9,050 gals 20# Delta Frac & 33,680# 16/30 Brown sand ATP 4334# @ 32.8 bpm. MTP 5068# @ 43 bpm ISIP 2300#. 5 min. 1942#. 10 min. 1879#. 15 min. 1870#. TLTR 500 bbls

02/18/98 RU choke. Tbg pressure 1750#. Opened up @ 8:30 a.m. on 10/64" choke. Pulled choke @ 2:30 p.m. Flowed 226 bbls water in 6 hrs. Left well flowing to frac tank.

02/19/98 Unset pkr & POH. LD 3-1/2" tbg. RIH w/2-3/8" tbg. Tagged sand @ 3322'. Washed sand to 3495'. POH. RU HES & ran after frac log f/3990'-3000' RD HES

02/20/98 RIH w/Baker J-Lok pkr, on/off tool w/1 5" profile nipple & 101 jts 2-3/8" poly lined tbg. Circ pkr fluid. ND BOP. Set pkr @ 3144' NU injection line. Started injecting w/200 BWPD @ 600#

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title: Production Administrator Date: 03/25/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of approval, if any: