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۲	NO. OF COPIES RECEIVED		en.		
ŀ	DISTRIBUTION				
}	SANTA FE		ONSERVATION COMMISSIO		104 J C 116
}	FILE /		FOR ALLOWABLE	Supersedes Old C- Effective 1-1-65	
-	U.S.G.S.	AUTHODIZATION TO TO	AND	URAL CASE CEIVE	כ
ŀ	LAND OFFICE	AUTHURIZATION TO TRA	INSPURT OIL AND NATI	URAL GAS	_
-	TRANSPORTER OIL			JUL 3 1 1969	
}	OPERATOR GAS /			0. C. G.	
1.	PRORATION OFFICE			ARTESIA, CIFFICE	
	Skelly Cil Come Address				
ŀ	Fox 730, Bobbs Reason(s) for filing (Check proper box)	_ les Mexion	Other (Please expl	ain)	
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas 1 Conder	nsate I from Sker	lly	
	If change of ownership give name		7		
ш.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind	i of Lease	Lease No.
	Sk#13 / Unit	18 (naybung-dachaci	1 - 6 1 SA Stat	e, Federal or Fee Federal	
	Unit Letter D; 660 Feet From The North Line and 660 Feet From The West				
	,		, NMPM,		County
l				- con table Page	304,
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil. or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Mexico Pinel Name of Authorized Transporter of Cas	Inghed Cost or Dry Cas	Por 1510 113 East	ich approved copy of this form is to b	e sent)
	Continental Dil Compen	1,20			,
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When (?)	
	give location of tanks.	A   22 275 31E	Yes	XXXXXXXXXX	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order num	nber: 12 450 9.	-/- 73
1V.	Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen   Plug Back   Same Res'v.	Diff. Resfv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u></u>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	· · ·			Depth Casing Shoe	
	Perforations			John Gasing Close	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	٩T
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pu	mp, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	·
			W 201	Con VCE	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CON	ISERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	

n given I belief.

Cult 25 1989 (Date)

ATT AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

TITLE\_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

GENERAL O PERTURA MENTURO DIO DIA MERIKA SI 1874 O LOS ROS SELEGIA OS A CONSTRUCTORA SERVICARIA PER O SERVICAS SELOS etji i arod Ba**a Mi**lod Biki a ki eresik Diga eri erebi en e e e e e e e e e : ii. The state of the s HART CANTEST TO

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A CANADA Messon de Sanada Canada C

Manager - Reference to the figure of the second to the sec

Sander E. Carl