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	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE	REQU	OIL CONSERVATION COMMISSION PEST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS				
I.	OPERATOR / PRORATION OFFICE							
	Skelly 0il Company Actives:							
	Box 730 ~ Hol	bbs, New Mexico						
	tiew Well Recompletion Change in Connership	Change in Transporter of:	Other (Please explain) Dry Gas Change tank	Dattery location				
	If change of ownership give name and address of previous owner	Casinghead Gas	Condensate					
II.	DESCRIPTION OF WELL AND		ool Name, Including Formation	Kind of Lease				
	Dow "A" (34tter 1/2 8	Grayburg dackson G & SA	State, Federal or Fee Federal				
	Unit Letter "J" ; 18	Feet From The South	Line and 1980 Feet Fro	m The East				
	Line of Section 15 , To	ownship 1705 Range	, NMPM,	Eddy County				
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURA	L GAS					
	Name of Authorized Transporter of O	t Line Company	Box 1510 - Mdland	roved copy of this form is to be sent)				
	Name of Authorized Transporter of C. Skelly 011 Company	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge		New Mexico				
			1.E Zes	3-8-1961				
IV.	COMPLETION DATA	Ott We'll Gas W		Plug Back Same Res'v. Diff. Res'y.				
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Pool			E.B.I.D.				
	P001	Name of Producing Formation	Tep Oil/Gda Pdy	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING,	AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must able for th	be after recovery of total volume of load or is depth or be for full 24 hours)	il and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	5-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	C Ettoke Size Gag- North				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae-We-1965				
			"	W. I.				
	GAS WELL			Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION				
	I hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the information give	ven /	1965 , 19				

VI.

CRECUL-	
Diet Superint miderit	

Maron 9, 1965

(Date)

GAL AND GAS INSPECTOR TITLE_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply