

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Shelly Unit
2. NAME OF OPERATOR Shelly Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, New Mexico		9. WELL NO. 21
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FHL and 640' FHL Section 15-178-312		10. FIELD AND POOL, OR WILDCAT Shelly Unit
14. PERMIT NO.		11. SEC. T., R., S., OR BLK. AND SURVEY OR AREA Section 15-178-312
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3229' RT		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other) Perforate	☒		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in and rigged up workover rig.
- Run mill and milled out 4"OD liner from 3506' to 3519'. New top of 4"OD liner 3519'.
- Cleaned well out to FHL 3641'.
- Run McCullough Gamma Ray Collar Log.
- Perforated 3-1/2"OD casing with one shot per interval at the following depths: 3260', 3271', 3290', 3303', 3315', 3326', 3346', 3360', 3428', 3438', 3449', 3493', 3507' and 3522', a total of 14' and 14' shots.
- Isolated and treated through 3-1/2"OD casing perforations 3260-3522' (intervals) with 1,000 gallons 15% regular acid and 28 ball sealers.
- Isolated and treated through 3-1/2"OD casing perforations 3260-3522' (intervals) with 15,000 gallons slick water, 15,000 20/40 sand and 6 ball sealers.
- Pulled retrievable bridge plug.
- Run tubing and rods.
- Well returned to producing status.
- Well pumped 1 barrel oil and 8 barrels load water.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **District Superintendent** DATE **May 3, 1967.**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
MAY - 5 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED