NO OF COPIES RECEIVED				
DISTRIBUTION	1			
SANTA FE		L CONSERVATION COMMISSION	Form C-104	
FILE /	, REQUE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TO THE PROPERTY OF THE PROP		
LAND OFFICE	AOTHORIZATION TO	TRANSFORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL	<u></u>			
GAS				
OPERATOR			* •	
I. PRORATION OFFICE Operator				
1			**************************************	
Skelly Oil Company Address	,			
Box 730, Hobbs, No	ev Mexico			
Reason(s) for filing (Check prop	er box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dr	y Gas		
Change in Ownership	Casinghead Gas Ca	ondensate Change Lease	Name and Well No.	
If change of ownership give n	ame			
and address of previous owner	17-11 form 11:0 to a co	हत अष्ठ		
II DESCRIPTION OF WELL				
II. DESCRIPTION OF WELL . Lease Name	AND LEASE Skelly Oil Co	ng Formation Kind of I	10	
Skelly Unic		Jackson - G & SA State, Fe		
Location United	27 Grayoutg	Jackbott S at per State, 1	sacial of Lee	
	1000	1000		
Unit Letter;_	1980 Feet From The South	Line and 1980 Feet F	rom The West	
Line of Section	Township 17-3 Range	31-E , NMPM,	Reday Comme	
		, 1991	County	
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter	of Oil or Condensate		pproved copy of this form is to be sent)	
Texas - New Maxic		Box 1510 - Midlau		
1	of Casinghead Gas or Dry Gas		pproved copy of this form is to be sent)	
Skelly Oil Company	y - Kaljamar Mant	Box 1135 - Eunice		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
<u> </u>		<u> </u>	7-6-61	
V. COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order number:		
	Oil Well Gas We	ll New Well Workover Deeper	Plug Back Same Resty. Diff. Resty.	
Designate Type of Com	pletion $= (X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING			
HOLE SIZE		AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must	be after recovery of total volume of land	oil and must be equal to or exceed top allow-	
OIL WELL		s depth or be for full 24 hours)	and meet or equal to or exceed top attown	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, go	is lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			C. C. Contrattedia	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		OII CONSES	OIL CONSERVATION COMMISSION	
		OIL CONSERVATION COMMISSION		
I hereby certify that the rules	and regulations of the Oil Conservet	on APPROVED	. 19	
Commission have been compl	and regulations of the Oil Conservati ied with and that the information giv o the best of my knowledge and beli	en /	1632ett	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE _

(Signature)

(Title)

(Date)

January 26, 1997

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply