

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0680

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT K, 1980' FSL & 1980' FWL, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

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9. Well API No.

30-015-05159

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

04/24/97 MIRU Dawson WS. LD rods & pump. Drpd standing valve & tstd tbg to 1,000#. Held ok. Tried to fish standing valve, unsuccessful. ND WH & NU BO. Worked stuck pipe. Pld 4 stands. SD for wind.

04/30/97 RIH w/2-3/8" notched collar & tbg. Tagged @ 3356'. CO to 3560'. POH. RU HES & perf'd f/3268', 69', 70', 71', 72', 73', 74', 3309', 10', 11', 39', 40', 42', 43', 44', 99', 3400', 01', 02', 18', 36', 37', 38', 39', 52', & 53' w/1 SPF (26 holes). Dumped 4 sx cmt on sand.

05/01/97 RIH w/perma-latch pkr w/Baker "F" nip (1.5" ID), on-off tool & 102 jts 2-3/8" HDPE tbg to 3166.50'. ND BOP. NU WH. Pmpd pkr fl. Set pkr @ 3175'. RU HES & pmpd 7500 gals 15% Fer-check acid & 2000# rock salt w/500#. Overflushed w/20 bbls. 1st block incr 454#. 2nd block incr 435#. 3rd block incr 542#. 4th block incr 919#. ISIP 2155#, 5 min 1795#, 10 min 1734#, 15 min 1685#. ATP 2900# @ 4 bpm. MTP 3564# @ 4.6 bpm. Total load 250 bbls.

05/08/97 NU WH. Initial Injection rate - 200 BWPD @ 0#.

Post ID-3  
10-17-97  
Prod to WHW

14. I hereby certify that the foregoing is true and correct

Signed: Betty Spie Title Production Administrator Date 09/22/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

BR