

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
1961 completion
RECEIVED
NOV 9 1961
DISTRICT OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 6, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Dew "A"

, Well No. 13, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

"PM"

Sec. 15

T. 17-S

R. 31-E

NMPM.

Grayburg Jackson

Pool

Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 15

#13

660' FSL & 660' FSL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	Set At 725'	100
5-1/2"	3808'	385
2"	3492'	—

County. Date Spudded Sept. 28, 1961 Date Drilling Completed Oct. 27, 1961

Elevation 3882' DP Total Depth 3811' PBD 3803'

Top Oil/Gas Pay 3521' Name of Prod. Form. San Andres

PRODUCING INTERVAL - 3521-3528', 3531-3546', 3585-3587' & 3613-3615'

Perforations

Open Hole — Depth Casing Shoe 3808' Depth Tubing 3492'

OIL WELL TEST -

Natural Prod. Test: — bbls. oil, — bbls water in — hrs, — min. Size — Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 284 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured W/ 1273 bbls. oil & 50,000# 20/40 sand.

Casing — Tubing 40# Date first new November 5, 1961
Press. — Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks:

Well flowed 284 bbls. oil in 24 hrs. through 3/4" choke, T.P. 40#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 9 1961, 19

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W.A. Grasset

Title OIL AND GAS INSPECTOR

By: E. C. Aub (Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 36 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

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DISTRIBUTION

	NO. FURNISHED	
OPERATOR	/	
SANTA FE	/	
PRORATION OFFICE	/	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
PIPE	/	
BUREAU OF MINES		