

5-USGS-Artesia 1-PWS, Engr
 1-W.A. Franka-T a 1-LG-Foreman
 1-R.W. Blohm-Midland
 1-File
 1-BB

Form 9-331
 Dec. 1973

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY**

Form Approved.
 Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection
 well well
 2. NAME OF OPERATOR
 Getty Oil Company ✓
 3. ADDRESS OF OPERATOR
 P.O. Box 730, Hobbs, NM88240
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 Unit Ltr P, 660 FSL & 660 FEL
 AT SURFACE:
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) Bring cement to surface ☒

RECEIVED

OCT 6 1980

U.S. GEOLOGICAL SURVEY
 ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/80 Rig up unit. Pull 2 1/16 hydrill, packer, and short string. (dual injection)
 9/23/80 Pull long string and dual packer. Ran Welex Cement bond 2300'. Cement to 1650'. Stringer at 1450', free pipe 1450' - 0'. Ran plug set at 1489', perf 5 1/2" casing w/2 holes, 1430 - 31. Ran packer, set at 1247'.
 9/24/80 Howco cement with 20 bbls. flow check, 75 sxs. Class "C", 2% CaCl, 20 bbls. flowcheck, 75 sxs. Class "C", 2% 4 sxs. cement, closed bradenhead, squeeze 1 1/2 bbls. cement. Displaced to 1394'.
 9/25/80 Pulled tubing and packer. Ran 4 3/4" bit, tagged cement at 1388'. Drilled to 1442' good cement (perf 1430 - 31). Pressured to 500#, bled back to 450#. Opened with 2 bbls/min water flow. Pulled bit. Ran

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/2/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 7 1980

U.S. GEOLOGICAL SURVEY
 ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing; liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9/25/80 - continued
packer and set at 1440'. Tested casing to 500#. OK, no back flow. Ran retrieving tool, unset bridg plug.

9/29/80 Tested casing Ok. Ran 2 1/16, 5 1/2" x 2 3/8 AD packer. 29 joints (891') 5 1/2" x 2 1/16 dual packer, 71 joints (2242'), set AD packer at 3144', dual packer at 2243'. Ran 75 joint (2235'). Latched into packer at 2243'.

9/30/80 Connected to injection. Rigged down unit. Grayburg Jackson - 288 bbls. at 1675#. 7-Rivers 24 bbls. at 1325#.

24 bbls.

Dec 1973
Form 2-331

UNIVERSITY POLICE DEPARTMENT

[illegible]

AT TOTAL DEPTH
AT TOP PROD. LIT. AL.
AT 200 FT.
AT 100 FT.
AT 50 FT.
AT 25 FT.
AT 12.5 FT.
AT 6.25 FT.
AT 3.125 FT.
AT 1.5625 FT.
AT 0.78125 FT.
AT 0.390625 FT.
AT 0.1953125 FT.
AT 0.09765625 FT.
AT 0.048828125 FT.
AT 0.0244140625 FT.
AT 0.01220703125 FT.
AT 0.006103515625 FT.
AT 0.0030517578125 FT.
AT 0.00152587890625 FT.
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REPORT OF THE BOARD OF DIRECTORS OF THE NATIONAL ASSOCIATION OF REALTORS

Greg Jackson

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U.S. _____

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

1987

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