N.M.O.C.D. COPY

5-USGS-Artesia
1-W.A. Brnka-Tulsa
1-R.W. Blohm-Midland
1-File
1-BB
1-PWS, Engr
1-LG-Foreman

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE	LC-029419 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Skelly Unit
8. FARM OR LEASE NAME	Skelly Unit
9. WELL NO.	32
10. FIELD OR WILDCAT NAME	Grayburg-Jackson, Fren 7-Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 15, T-17S, R-31E
12. COUNTY OR PARISH	Eddy County
13. STATE	N.M.
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3882 DF

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O. C. D.
ARTESIA, OFFICE

1. oil well ☐ gas well ☐ other Injection

2. NAME OF OPERATOR: Getty Oil Company ✓

3. ADDRESS OF OPERATOR: P.O. Box 730, Hobbs, NM88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr P, 660 FSL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Bring cement to surface		X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/80 Rig up unit. Pull 2 1/16 hydrill, packer, and short string. (dual injection)

9/23/80 Pull long string and dual packer. Ran Welex Cement bond 2300'. Cement to 1650'. Stringer at 1450', free pipe 1450' - 0'. Ran plug set at 1489', perf 5 1/2" casing w/2 holes, 1430 - 31. Ran packer, set at 1247'.

9/24/80 Howco cement with 20 bbls. flow check, 75 sxs. Class "C", 2% CaCl, 20 bbls. flowcheck, 75 sxs. Class "C", 2% 4 sxs. cement, closed bradenhead, squeeze 1 1/2 bbls. cement. Displaced to 1394'.

9/25/80 Pulled tubing and packer. Ran 4 3/4" bit, tagged cement at 1388'. Drilled to 1442' good cement (perf 1430 - 31). Pressured to 500#, bled back to 450#. Opened with 2 bbls/min water flow. Pulled bit. Ran

CONTINUED ON BACK/

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/2/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 7 1980
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9/25/80 - continued
packer and set at 1440'. Tested casing to 500#. OK, no back flow. Ran retrieving tool, unset bridg plug.

9/29/80 Tested casing Ok. Ran 2 1/16, 5 1/2" x 2 3/8 AD packer. 29 joints (891') 5 1/2" x 2 1/16 dual packer, 71 joints (2242'), set AD packer at 3144', dual packer at 2243'. Ran 75 joint (2235'). Latched into packer at 2243'.

9/30/80 Connected to injection. Rigged down unit. Grayburg Jackson - 288 bbls. at 1675#. 7-Rivers 24 bbls. at 1325#.