

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil

311 1st

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Unit P, Sec 15, T17S, R31E

5. Lease Designation and Serial No.

LC-029418-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Skelly Unit

8. Well Name and No.

32

9. Well API No.

30-015-05162

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Sq 7Rv; WIW in GB-SA☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

11/03/97 NU BOP's. Rlsd top pkr. Pld short string. LD 70 jts. 2 1/16" CS hydril tbg. ND BOP's. Pld slips on long string. NU BOP's. Pkr. stuck. Wked pkr. loose. Started LD long string. Pkr. stuck again @ 2350'. Tbg. parted w/38,000# tension. Pld out of hole w/remaining 2 1/16" tbg. & top pkr. 901' 2-3/8" tbg. & AD-1 pkr. in hole. NU BOP's. Installed 2-7/8" rams.

11/04/97 RIH w/4 11/16" overshot w/3 1/16" grapple. Found fish 2327'. Caught fish. Pkr. stuck. Wked loose. Pld to 2350'. Pkr. stuck again. Wked pkr. to 2335'. Pkr. parted w/40,000# tension @ surface. Had 28,000# on pkr. POH. LD 2-3/8" tbg. & top coupling off pkr.

11/10/97 RIH w/AD-1 pkr. & 104 jts. 2-7/8" tbg. Set pkr. @ 3137'. RU HES & acidized scale w/500 gals. 15% NE-FE acid. ATP 1800# @ 1.2 bpm.

11/14/97 Open well on 2" F.O. choke. Flwd back 63 bbls. scale & iron. Unset pkr. & POH. RIH w/4-1/4" shoe, 10' x 4-1/2" extension jt. & 780' 2-7/8" tbg. RIH w/5-1/2" CIBP on 2-7/8" tbg & set @ 2526'. POH. RIH w/5-1/2" AD- pkr. & set @ 2496'. Tstd CIBP to 750#. Held ok. Pld to 2214' & dumped into perf. @ 250# @ 2 bpm. POH. RIH w/5-1/2" cmt. rtnr & set @ 2214'. RU Halliburton & sqzcd 7-Rivers perfs. f/2321-2446' w/100 sks. Class C w/2/10% Halad-9 & 200 sks. Class C w/2% CaCl2. Final sqz 1250#. 15 of cmt left on rtnr.

11/20/97 RIH w/4-1/2" FS, 1 jt. 4-1/2" csg. (42.20'), 4-1/2" FC & 83 jts. csg. (3667'). 4-1/2" FJ csg. shoe @ 3694'. FC @ 3650'. HES cmt liner w/25 bbls pkr fl & 110 sks. Class C + 6/10% Halad 322' 26 bbls. 14.8# slurry w/1.32 yield. Circ. pkr. fl, approx. 23 bbls. Closed csg. valves. Sqzd into perfs. Plug bumped & held. Cut off 4-1/2" csg.

12/17/97 HES log w/DSN. HES perforated Vacuum & Grayburg fm f/3545', 46', 47', 3391', 92', 93', 94', 3327', 30', 31', 32', 33', 34', 35', 54', 61', 62', 63', 64', 65', 86', 87', 88', 3401', 02', 03', 04', 26', 27', 28', 29', 30', 31', 32', 33', 34', 35', 36', 67', 68', 69', 79', 80', 81', 98', 99', 3500', 02', 23', 24', 25', 26', 34', 38', 39', 40', 41', 42', 43', & 44' w/1 SPF (60 holes).

Continued on next page

14. I hereby certify that the foregoing is true and correct

Signed

Delber Salazar

Title

Production Administrator

Date 04/03/98

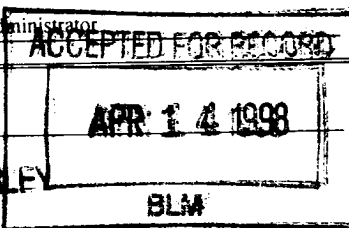
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

(ORIG. SGD.) GARY GOURLEY

Conditions of approval, if any:



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Continued from previous page

12/30/97 MIRU Cobra WS. RIH w/4-1/2" Baker J-Lok pkr., on-off tool w/1.5" profile nip & 103 jts. 2-3/8" IPC tbg. ND BOP Installed WH. Circ pkr fl. Set pkr @ 3210'. RU HES acidized Grayburg perms. f/3291-3544' w/7500 gals. 15% Fer-chek acid + 90 ball sealers. ATP 2790# @ 4.2 bpm. MTP 3315# @ 5.3 bpm. Did not ball out. Had good ball action. ISIP 1763#. 5 min. 1558#. 10 min. 1516#. 15 min. 1435#. RD HES.

01/13/98 Injecting 288 BWPD @ 1030#. 01/13/98 @ 10:20 a.m.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Production Administrator Date 04/03/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any:

