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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | |
|---|--|---|-----------------------|------------------------|---------------------|
| Name of Company Murchison and Closuit | | Address 1019 Ft. Worth Natl. Bank Bldg., Fort Worth, Texas | | | |
| Lease State "B" | Well No. 1 | Unit Letter J | Section 16 | Township 17S | Range 31E |
| Date Work Performed December 10, 1965 | Pool Grayburg Jackson Grayburg San Andres | | County Eddy | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | FRAC |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Plugged back with 9,000# 20-40 sand to 3362. Fraced well using 500 gals. HF acid, 46,300 gals. fresh water, 46,000# 20-40 sand, 1,000# rock salt. Max. Pressure 2200#.(Dowell)

RECEIVED

JAN 11 1966

O. C. C.
ARTESIA, OFFICE

| | | |
|--------------------------------------|----------------------------|---|
| Witnessed by G. G. Unangst | Position Foreman | Company Murchison and Closuit |
|--------------------------------------|----------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--|-----------------------------|----------------------------------|--|-----------------------------------|
| D F Elev. 3833 | T D 3707 | P B T D 3700 | Producing Interval 3157-3700 | Completion Date 5-28-37 |
| Tubing Diameter 2 3/8 EUE 4PS ET | Tubing Depth 3630 | Oil String Diameter 7" | Oil String Depth 3157 | |

Perforated Interval(s)
Open Hole

| | |
|--|--|
| Open Hole Interval 3157 - 3700 | Producing Formation(s) Grayburg San Andres |
|--|--|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 12-5-65 | 5 | | none | | |
| After Workover | 12-20-65 | 70 | | none | | |

| | | | |
|-------------------------------------|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by ML Armstrong | Name G. G. Unangst | | |
| Title Oil Well Supervisor | Position Foreman | | |
| Date JAN 11 1966 | Company Murchison and Closuit | | |