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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 16'89

O. C. D.

000 Rio Brazos Rd., Aztec,	NM 87410	REQ	UEST F	OR	ALLOWAE	BLE AND	AUTH	ORIZ	ATION*	RTESIA, OFFI	CE		
			TO TRA	NS	PORT OIL	AND N	ATURA	L GAS	5	API No.			
Operator									Mett 1	API NO.			
RAY WESTALL	V	<del> </del>										<del></del>	
PO BOX 4, L	000 81	T T C	мм я	825	55								
Reason(s) for Filing (Check)	proper box)	11121	NPI O	02.	1.1	o	ther (Pleas	se explair					
New Well	•		Change in	Tras	sporter of:				CASIM	PHEAD G	AS MUS	T NOT BE	
Recompletion 🔯		Oil		Dry	Gas 📙						7/16/	189	
Change in Operator		Casinghe	ad Gas 🗌	Con	densate				115		THON		
f change of operator give nar	ne					••			Mariana (2) Asset (1)			10:	
nd address of previous opera						<del></del>			KULL U	<del>05 IS O</del> E	שאוואנט	•	
I. DESCRIPTION O	F WELL A	IND LE							1 700 .		<del></del>	N-	
Lease Name			Well No.	Poc	i Name, Includi	ng Formatio	<b>n</b>			of Lease Redesation Rec		2 <b>200 No.</b> 3105	
KERSEY STAT	E		1_1	G	BR-JACK	SON SR	<u>−0M−0</u>	GB-SA	<u> </u>	MAMMA	V   D-2	100	
Location			_		-			1000			D. 1. C. M.		
Unit Letter B		: 660	<u> </u>	_ Fee	t From The $\frac{N}{N}$	ORTH L	ine and	1980	Fe	et From The _	EAST	Line	
3.0		176		_	215		N 6794 6		\D.17			Canadan	
Section 16	Township	<u>17s</u>		Ran	ge 31E		NMPM,	<u></u>	DY			County	
T DESIGNATION	OE TO ANG	DODTI	7D (AE) (A	TY. A	ND NATE	RAT. GAS							
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GARAGE OF Condensate Address							dress (Give address to which approved copy of this form is to be sent)						
NAVAJO				لــا					159 ARTESIA NM 88210				
Name of Authorized Transpo	ater of Casing	nead Gas	IXXI	or I	Dry Gas	<del></del>				copy of this fo		nt)	
CONOCO			ستنها		• =					CITY OF			
If well produces oil or liquid	δ,	Unit	Sec.	Tw	p. Rge.	Is gas actu	ally connec	ted?	When	?			
ive location of tanks.	· i	В	16	11	7S 31E	NO			<u> </u>				
f this production is comming	led with that fi	om any ot	her lease or	pool,	give comming	ing order nu	mber:						
V. COMPLETION I	DATA											<u> </u>	
	• •	an.	Oil Wel	1	Gas Well	New We	II Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of C	ompletion -		XX	لــــــا		<u> </u>			XX	Ļ			
Date Spudded			ipl. Ready to	o Pro	d.	Total Dept	n.			P.B.T.D.			
03-04-89			04-89	<del> </del>	3780 Top Oil/Gas Pay				3749				
Elevations (DF, RKB, RT, G	Name of I	Producing F	tion	•				Tubing Depth					
3835 GR Perforations	SAN ANDRES								3710 Depth Casing Shoe				
3645-3749 3	6 40 6	1 2	152-31	500	16 10	) cal				3780	5 02.00		
3043-3749 3	0 .40 (						TNG RE	CORD	<u> </u>	1 3700			
HOLE SIZE	<del></del>	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
10		8 1/4				635				50 Part ID-2			
8 1/4		7"				3138				100 5-19-89			
6 1/4	4	1/2			3780				300 cmo-Deepe				
			3/8				3710					7 - 1	
V. TEST DATA AND	REQUES'	T FOR	ALLOW	ABI	Æ								
OIL WELL (Test n	ust be after re	covery of t	otal volume	of lo	ad oil and must						or full 24 how	rs.)	
Date First New Oil Run To	l'ank	Date of To	est			Producing 1		-	ıp, gas lift, e	uc.)			
05-06-89		0	5/12/8	89			PUMP	·····		10 1 6			
Length of Test		Tubing Pr				Casing Pre				Choke Size			
24		_	0				15#			Gas- MCF	1"		
Actual Prod. During Test		Oil - Bbls				Water - Bb	_						
130		1	30				-0-			<u> </u>	110		
GAS WELL													
Actual Prod. Test - MCF/D		Length of	Test			Bbls. Cond	ensate/MN	ACF		Gravity of C	ondensate		
Testing Method (pitot, back p	k pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size												
								<del></del>		<u> </u>			
VI. OPERATOR C	ERTIFICA	ATE O	F COMI	PLL	ANCE		011.0		000/	ATIONI	N//CIC	<b>NA</b> 1	
I hereby certify that the re							OIL		SERV	ATION I		)N	
Division have been comp				en at	ove					MAY 1	6 1989		
is true and complete to th	e dest of my ki	nowledge i	ma dellei.			Da	te App	roved	l <u></u> -				
8 1/2 /	1000		)			H	•						
Tinda & falger						Bv	By Original Signed By						
Signature LINDA J. JA	EĞER	PR	ODUCT	ION	CLERK	-,			Mik	e William	ns .		
Printed Name	<del></del>			Tid	e	Titl	A						
05-15-89		(5	05)67	<u>7-2</u>	2370	''''	<u> </u>	<del></del>		<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.