NM OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

Q. C. G.

SIA, OLECE

Drawer DD UP

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NITED STATES	Artesia,	MM	8857

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE LC-029395(b)

Turner "B"

10. FIELD OR WILDCAT NAME

Grayburg Jackson (QGSA)

12. COUNTY OR PARISH 13. STATE

9. WELL NO.

AREA

17-17S-31E

_					
6.	IF INDIAN,	ALL	OTTEE	OR TRIB	E NAM

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAMENOV 1 6 1981

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

- 1. oil gas Xwell well other ARCO Oil and Gas Co. 2. NAME OF OPERATOR Division of Atlantic Richfield Co. 3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, N M 88241-1710
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 660' FSL & 660' FWL

as above AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Eddy N M 14. API NO.

11. SEC., T., R., M., OR BLK. AND SURVEY OR

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3692° GR

REQUEST FOR APPROVAL TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	TO:
(other)	

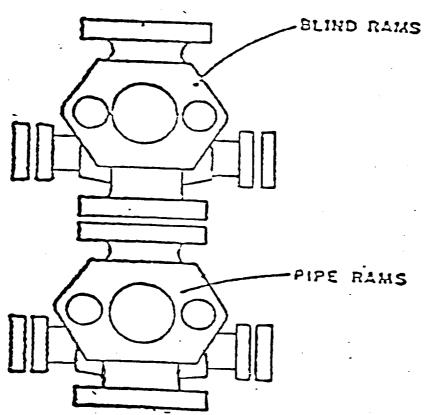
	10	1389TE:	Report results of multiple completion or zone change on Form 9-330.)
		ing Politika	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- CO to 3439 TD. Rum Caliper log in OH Rig up, install BOP, POH w/comp assy. 1. interval 2930-3439'.
- RIH w/pkr on 2-7/8" tbg, set in OH @ approx 3340". Acidize Jackson zone w/4500 gals Mod 202 acid contg additives. POH w/pkr.
- Swab back load to clean up. Run prod assy & test, return to production.

SUBSEQUENT REPORT OF:

Blowout Preventer Program Attached.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I bereby certify that the foregoing is true and correct SIGNED DIST. Drlg. Supt. DATE APPROVED TITLE DIST. Drlg. Supt. DATE	11/06/81	
(This space for Federal or State office use)		
(Orig. Sgd.) PETER W. CHESTER		
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR -See Instructions on Reverse Side		



ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name	Turner "B"	
Well No	2	
Location	660' FSL & 660' FWL	

Sec 17-17S-31E, Eddy Co., N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.