
DISTRIBUTION	-			
SANTA FE /	,	OIL CONSERVATION COMMILLION JUST FOR ALLOWABLE	Form C-194 Supersedes Old C-104 and C-1	
FILE /		AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION IC	TRANSPORT OIL AND NATURAL	GAS	
TRANSPORTER GAS /		(SI)	SEP 1 9 1969	
PRORATION OFFICE			O. C. C.	
Operator			ARTESIA, DFFICE	
Atlantic Richfield C	ompany V	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 1978 Ro	swell, New Mexico 88		and the final colonian device a common property and the same of th	
New We!1	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		Dry Gas Condensate Def.	The life	
If change of ownership give name	ogginghed out (V.)	Eii:	7-1-69 from Skelly	
and address of previous owner				
I. DESCRIPTION OF WELL AND		col Name, Including Formation	Kind of Lease	
Turner "B"	4	Grayburg Jackson Q.G.S.A.	State, Federal or Fee Federal	
Location Unit Letter N , 66	O Feet From The South	Line and 1980 Feet Fro	om The West	
17	3.50	0.7 **	-	
<u> </u>			dy County	
Name of Authorized Transporter of O			proved copy of this form is to be sent)	
Texas New Mexico Pip		P. O. Box 1510	Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company		Address (Give address to which app	Address (Give address to which approved convol this form is to be sent) P. O. Box 1267 Ponea City, Okla. 74801	
If well produces oil or liquids,	Unit Sec. Twp. Ro	ge. Is gas actually connected?	When	
give location of tanks.	D 29 178 3	Pool, give commingling order number:	6-2-60	
V. COMPLETION DATA	Oil Well Gas V	-	Plug Back Same Resty, Diff, Resty	
Designate Type of Complet		New Well Workover Deepen	Flug Buck Sume Nessy, Diff. Resy	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIIDING CASING	AND CENENTING BECORD		
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
L	FOR ALLOWARIE (Tast mus	it be after recovery of total volume of load (oll and must be asset to as succeed as allow	
OIL WELL Date First New Oil Run To Tanks	able for t	this depth or be for full 24 hours)		
Date First New Oil Hun To Tanks	Date of fest	Producing Method (Flow, pump, gas	uji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
L. CERTIFICATE OF COMPLIAN	······································	OIL CONSERV	VATION COMMISSION	
I haveby cost for that the sules and	regulations of the Oil Conserve	SEP 2	9 1969	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		given	resset	
		OIL AND GAS I	NSPLCTOH	
00.1.			n compliance with RULE 1104.	
Maria Sympolicy (Sig	notine	If this is a request for all	lowable for a newly drilled or deepened panied by a tabulation of the deviation	
(Sig	nature)	tests taken on the well in ac		

Mat'l Acct'g Super'vr

August 28, 1969

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sectiona I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C--104 must be filed for each pool in multiply completed wells.