DEPARTMENT OF THE INTERIOR (Other Instructions on re-	Budget Bureau No. 42-R14
GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO
	LC 029395 (b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAM
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different received.)	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Atlantic Richfield Company	Turner "B"
P.O. Box 1978, Roswell, New Mexico 88201	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements	4 × 3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 ×
See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
660' FSL, 1980' FWL (Unit Letter N)	11. SEC., T., R., M., OR BLK, AND
	SURVEY OR AREA
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, CR, etc.)	Sec. 17, T17S, R3]
3672' Grd.	Eddy & N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	
NOMED OF SUPPLY OF THE PROPERTY OF THE PROPERT	- ಒಟ್ಟಿತ - ಒ ೪೫೫ಡ
TEST WATER SHIPTOFF	ENTEREPORT OF A SAME
FRACTURE TREAT  PULL OR ALTER CASING  WATER SHUT-OFF  MULTIPLE COMPLETE  FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT
REPAIR WELL CHANGE PLANS (Other)	<u> ひそろも</u>
	of multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated date of starting as depths for all markers and zones per
In accordance w/NMOCC Order No. R-3185 dated 2/1/67	
convert this well to water injection as outlined be	low: 3
and the state of t	
1. Clean out to original T.D. of 3430'.	- 항취 현황 - 변 - 현 - 현 - 현 - 현 - 현 - 현 - 현 - 현 - 현
2. Run 45" OD 8R 9.5# casing to 3430' and cement w	/200 sx of Class
"C" containing 5# salt/sack. WOC 18 to 24 hour,	s • ប៉ុស្តិ៍ ស្ត្រី
3. Perforate Jackson zone w/one 0.42" jet shot at	3320, 3321, 3324,
<b>3326</b> , <b>3334</b> , <b>3344</b> , <b>3346</b> , <b>3350</b> , <b>3351</b> , <b>3357</b> , <b>3364</b> ,	3367, 3369,
3371, 3376, 3378, 3379, 3401, 3403, 3408, 3409, (GR-N Log).	3421 and 3422
4. Treat w/3500 gallons 15% HCl acid and ball seal	
5. Run tension packer on 2-3/8" tubing and set at	275. STAGE
annulus w/treated fresh water.	
6. Commence water injection.	Thorn the control of
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Work to start about 1/15/70.	The state of the s
	bean a color of the color of th
Muest and a second of the seco	Configuration of the configura
18. I hereby certify that the foregoing is true and correct	100 00 00 00 00 00 00 00 00 00 00 00 00
SIGNED ON Syctology Dist. Drlg. Supervisor	12-15-69
	DATE
(This space for Federal or State office use)  APPROVED BY RECEIVED	A A A A A A A A A A A A A A A A A A A
CONDITIONS AND ADDROVAL IN ANY	DATE S S S
VOOKI 14	TO SEE THE SEE SEE
DEC 2 3 1969	Gend Gend Mack Park Mack Park
*See Instructions on Reverse Side	S S S S S S S S S S S S S S S S S S S
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ARTESIA, OFFICE

Form 9-331