CLIN

DEPARTMENT OF THE INTERIOR (Other Instruction verse side) **GEOLOGICAL SURVEY**

SUBMIT IN T

Form approved. Budget Bureau No. 42-R1424. ICATE. on re-

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

IDDV	NOTICES	AND REPO	APTS OF	J WFIIC

3.	IF	IN	DIAN,	ALL	OTTE	C OR	TRIBE	NAM
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	(Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	# 45 ⁹
1. onl wer	L GAS OTHER Water Injection We	ell	7. UNIT AGREEMENT NAME
	tlantic Richfield Company 🗸	RECEIVED	8. FARM OR LEASE NAME Turner "B"
	RESS OF OPERATOR O. Box 1710, Hobbs, New Mexico 88240	FFR 1 4 1076	9. WELL NO.
See ≜t	ation of well (Report location clearly and in accordance with a also space 17 below.) surface 980' FSL & 660' FWL (Unit letter L)		Grayburg Jackson 11. BEC., T., B., M., OR BLK. AND SURVEY OR AREA 17-17S-31E
14. PER	MIT NO. 15. ELEVATIONS (Show whether 3696 G)	•	12. COUNTY OR PARISH 13. STATE Eddy N.M.
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
TE	NOTICE OF INTENTION TO:	SUBSEC	QUENT REPORT OF:

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		, ,	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT			ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	X		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	 _	(Other)			· · · · · · · · · · · · · · · · · · ·	
(Other)				(Note: Report res	ults of omplet	f multiple ion Report	completion on Well t and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Water injection well was acidized in the following manner:

- 1. On 2/3/75 rigged up & released pkr. Installed BOP & pulled tbg.
- 2. RIH w/bit & scraper to 3460'. POH w/bit & scraper.
- 3. RIH w/pkr on 2-3/8" tbg. Circ hole w/FW w/Arco-Cide B-615 & set pkr @ 3296'.
- 4. Trtd perfs 3346-3456' w/3500 gal DAD acid in 5 stages separated by 600# benzoic acid-rock salt mix. MP 2900#, Min 2300#, ISIP 2300#. 14 hr SITP 850#.
- 5. Installed injection wellhead. On 2/9/75 injected 200 BW @ 1900#. Returned to water injection.

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18. I hereby certify that the foregoing is true and correspond to the signed signed and correspond to the signed signed and signed sign	P	Dist. Drlg.	Supv.	DATR	2/11/75
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _			DATE	1 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6