

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

## 2. Name of Operator

Devon Energy Production Co., L P

## 3a. Address

20 N. Broadway, Suite 1500, Okla City, OK 73102

## 3b. Phone No. (include area code)

(405) 552-4528

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL &amp; 660' FWL of Section 17-T17S-R31E Unit L

## 5. Lease Serial No.

LC-029395 B

## 6. If Indian, Allottee or Tribe Name

NA

## 7. If Unit or CA/Agreement, Name and/or No.

NA

## 8. Well Name and No.

Turner "B" #5

## 9. API Well No.

30-015-05184

## 10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

## 11. County or Parish, State

Eddy County,  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is Devons intent to further evaluate and develop the Seven Rivers interval for additional exploitation potential. Devon requests, that in lieu of permanently plugging this well, that the wellbore be allowed to be temporarily abandoned prior to being utilized for future use as a Seven Rivers producer or injector. Plugging this well would possibly necessitate it being re-drilled at a future date.

Devon Proposes To Temporarily Abandon The Wellbore as Follows:

1. POOH with 2 3/8" tubing and packer.
2. Clean out wellbore with bit and scraper.
3. RIH with 4 1/2" CIBP and set at 3,300'.
4. Circulate wellbore full with corrosion inhibited packer fluid.
5. Run MIT, pressure test casing to 500 psi for thirty(30) minutes and submit chart to BLM.

Note: BLM shall be notified 24 hours prior to MIT and test shall be witnessed by a BLM representative.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Date

04/19/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

## Approved by

**(ORIG. SGD.) JOE G. LARA**

Title

**Petroleum Engineer**

Date

4/5/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

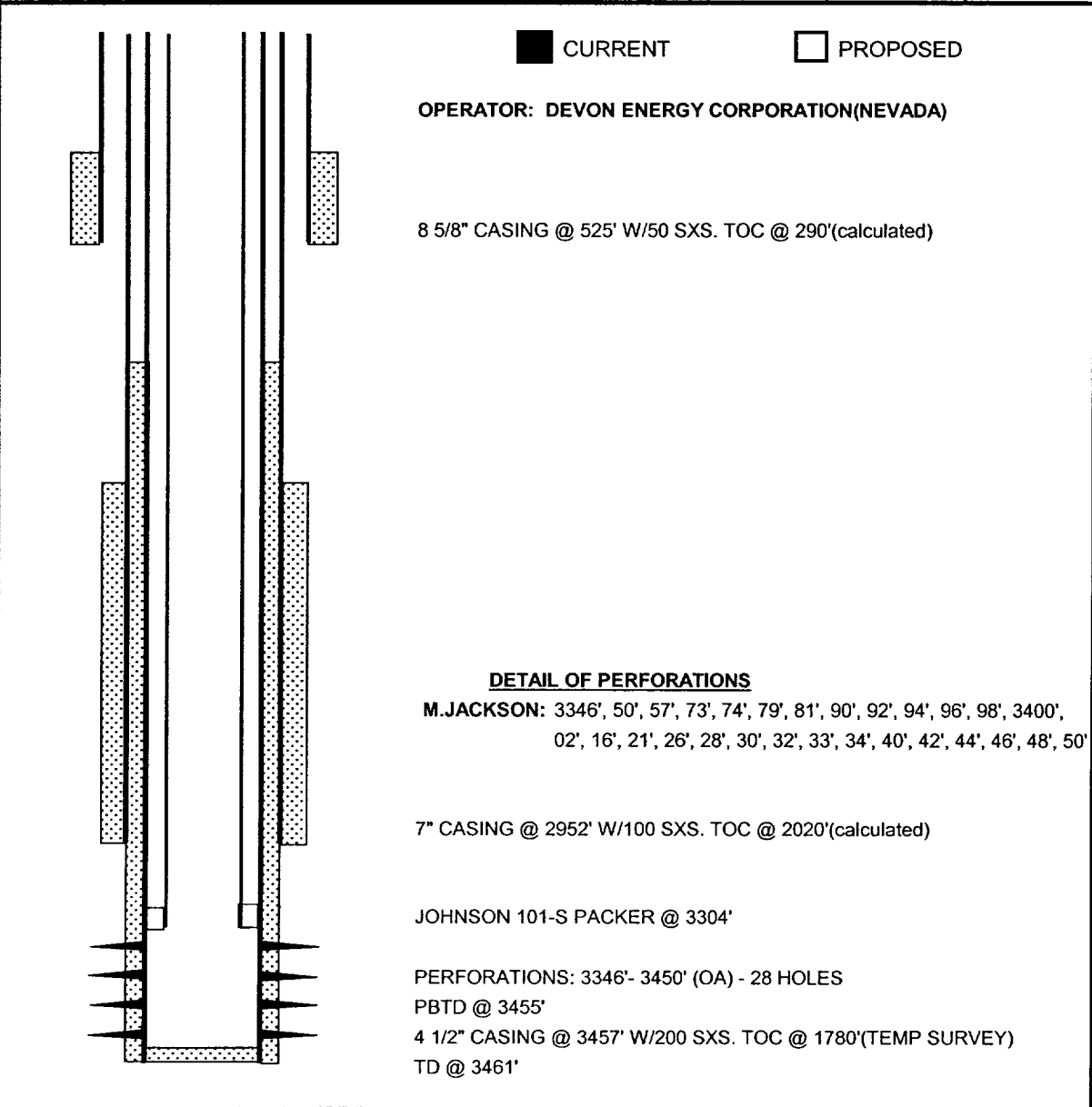
BUREAU OF DOCUMENT  
ROSWELL OFFICE

2002 APR 23 AM 9:50

RECEIVED

## DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

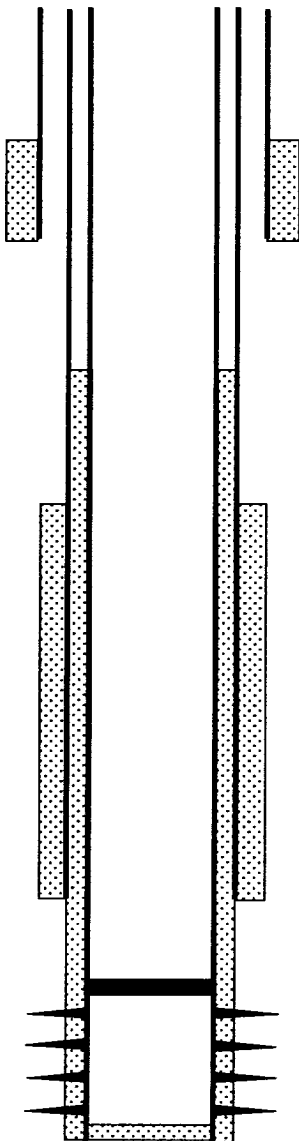
WELL NAME: TURNER "B" #5			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 660'FWL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3699'; KB=UNK			SPUD DATE: 12/31/41		COMP DATE: 07/10/42	
API#: 30-015-05184		PREPARED BY: C.H. CARLETON				DATE: 06/29/99
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 525'	8 5/8"	24#			
CASING:	0' - 2952'	7"	20#			
CASING:	0' - 3457'	4 1/2"	9.5#	Midco-50	LT&C	6 1/4"
TUBING:	0' - 3304'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #5			FIELD: GRAYBURG-JACKSON			
LOCATION: 1980'FSL & 660'FWL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3699'; KB=UNK			SPUD DATE: 12/31/41		COMP DATE: 07/10/42	
API#: 30-015-05184		PREPARED BY: C.H. CARLETON			DATE: 04/18/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 525'	8 5/8"	24#			
CASING:	0' - 2952'	7"	20#			
CASING:	0' - 3457'	4 1/2"	9.5#	Midco-50	LT&C	6 1/4"
TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 525' W/50 SXS. TOC @ 290'(calculated)

7" CASING @ 2952' W/100 SXS. TOC @ 2020'(calculated)

CIBP @ 3300'

PERFORATIONS: 3346'- 3450' (OA) - 28 HOLES

PBTD @ 3455'

4 1/2" CASING @ 3457' W/200 SXS. TOC @ 1780'(TEMP SURVEY)

TD @ 3461'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.