

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructive
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson O.G.SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL (Unit letter O)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3368' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Repair Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/9/74 - POH w/completion assembly. WIH w/retrieving tool & 7" FBRC pkr on tbg. Set RBP @ 2870' & spotted 20' sd on top of RBP. Set FBRC pkr @ 2300' & pmpd into hole in 7" csg @ 2540' @ 3950# & 2-BPM. Rel press & POH w/FBRC pkr. WIH w/CI cmt retr on 2-3/8" tbg & set @ 2413'. Cmtd hole in 7" csg @ 2540' w/150 sx Cl C w/.8% Halad 9 followed by 100 sx Cl C w/.3% CFR2, 10# sd & 2% CaCl/sk. Displaced cmt to 2413' w/wtr. MP 4000#. Final pump in press 2000#. POH w/retr stinger. WOC 24 hrs. Drld cmt retr @ 2413'. Drilled cmt to 2548'. Circ hole clean. WIH w/FBRC pkr & set @2413' & pmpd into hole in 7" csg @ 2540' @ 2 BPM & 3800#. POH w/FBRC. WIH w/CI cmt retr on 2-3/8" tbg & set @ 2416'. Cmtd hole @ 2540' w/125 sx Chem Comp cmt followed by 125 sx Cl C cmt w/2% CaCl & 10# sd/sk. Displaced w/wtr to 2416'. MP 3000#. Final pump in press 1800#. Rev 5 sx. POH w/retr stinger. WOC 24 hrs. Drld cmt retr @ 2416'. Drld cmt to 2565'. Circ hole clean. WIH w/FBRC on 2-3/8" tbg & set @ 2453'. Tested squeeze job to 1500# OK. Recovered RBP @ 2870'. Ran 5-5/8" OD Lynes pkr @3402'. Trtd SA OH 3236-3437' TD w/4000 gals 15% HCl in 3 stages separated by 250# benzoic acid flakes. Rel'd Lynes pkr & POH. WIH w/completion assembly & returned well to pumping. On 24 hrs test 10/2/74 pumped 35 BO & 83 BW. Prior production was 0 BO & 1400 BWP. FINAL REPORT.

RECEIVED
OCT 8 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE

10/4/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side