



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

July 9, 2001

Devon Energy Production Company, L.P.
20 North Broadway
Suite 1500
Oklahoma City, Oklahoma 73102-8260

Attention: Mr. Charles H. Carleton

Re: Reinstatement of Administrative
Order WFX-711

Dear Mr. Carleton:

As per your request dated June 14, 2001, and for the reasons outlined in your letter, Division Order WFX-711 is hereby reinstated for the Turner "B" Well No. 7, located in Unit O of Section 17, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. You are hereby authorized to commence injection operations into this well in accordance with the provisions of Division Order WFX-711.

Sincerely,

Lori Wrotenbery
Lori Wrotenbery
Director

Xc: OCD-Artesia
File WFX-711



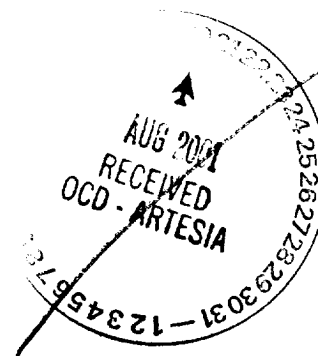
**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

December 20, 1999

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Attn: Mr. Charles H. Carleton



Re: Request for Extension of Implementation Period for Division Order WFX-711.

Dear Mr. Carleton:

My staff has reviewed your request to extend the implementation period on the above referenced Division Order. Providing that all conditions contained in the order remain the same and there are no wells drilled in the area of review, the expiration date of the WFX-711 is hereby extended to December 20, 2000.

In the event any drilling activity occurs in the subject area of review, Devon Energy Corporation will notify the supervisor of the Artesia District office and the Division office. An administrative review of the permit will be conducted, and the status of the permit will be determined.

All other provisions and conditions of WFX-711 and Division Rules 706 and 1120 shall remain in full force and effect.

Sincerely,

Lori Wrotenberg
Director

LS/MWA/kv

cc: Oil Conservation Division - Artesia
WFX-711



Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FSL & 1980'FEL of Section 17-T17S-R31E

5. Lease Designation and Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #7

9. API Well No.

30-015-05185

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☒
- Altering Casing
-
- ☐
- Other

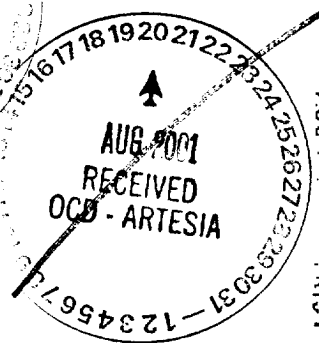
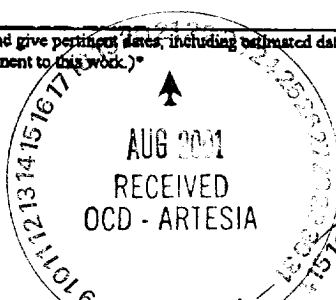
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☒
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Convert to water injection well as follows:

1. Clean out wellbore to TD.
2. Run 4 1/2" casing to TD and cement back to surface.
3. Selectively perforate the interval 2650' - 3447' (OA).
4. RIH with injection packer on 2 3/8" (IPC) tubing and set at $\pm 2600'$.
5. Inject through perforations 2650' - 3447' (OA).

JUN 6 10 00 AM '97
RECEIVED
BUN
ROSB
DISTRICT

14. I hereby certify that the foregoing is true and correct

Signed *Charles H. Carleton*

Charles H. Carleton

Title Sr. Engineering Tech.

Date January 2, 1997

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JAN 08 1997

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONVERT 2
FROM PRODUCER
TO INJECTOR

JERRY MATHEWS
FOREMAN

660 FSLT 1980 FEL
SEC 17-T775-R31E

GRAPHIC CONTROLS CORPORATION
DEVON ENERGY
TURNER B
#7

7-27-2001
BR 2221

AUG 2001
RECEIVED
DCO - ARTESIA

